

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 32302
 Name: Key Gas Corp.
 Address: 155 N. Market Suite 900
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Rod Andersen
 Phone: (316) 265-2270
 Contractor Name: Key Gas Corp.
 License: 32302
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic) _____
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-22-03</u>	<u>8-29-03</u>	<u>9-10-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20511-00-00
 County: Cheyenne
 _____ C-SE Sec. 15 Twp. 2 S. R. 41 East West
1320 feet from (S) / N (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Ochsner Well #: 11
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3590 Kelly Bushing: 3595
 Total Depth: 1657 Plug Back Total Depth: 1593
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan ALT I WITH
 (Data must be collected from the Reserve Pit) 2-26-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporate & Fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen
 Title: Geologist Date: 7/28/04
 Subscribed and sworn to before me this 30th day of July, 2004.
 Notary Public: Bonita Danner
 Date Commission Expires: 3-17-08

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

BONITA DANNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-17-08

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 11
 Sec. 15 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1512	+2083

List All E. Logs Run:
 Gamma Ray/ Neutron
 Dual Porosity
 Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	258	Common	185	3% cac1
Production	7 7/8	4 1/2		1631	Lt/50/50POZ	330	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1512-1522	100,000# Nitrogen/sd frac.	

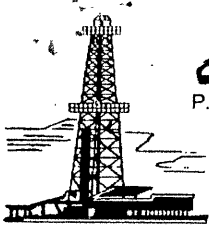
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		20 MCF		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

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OUR INVOICE

183325

Date	08-23-03	Well Owner	Key Gas Corp.	Well No.	# 11	Lease	Oschner
County	Cheyenne	State	Kansas			Field	
Charge to	Forrest Energy					Charge Code	
Address	410 Urban Drive					For Office Use Only	
City, State	Hutchinson, Kansas 67501						
Pump Truck No.	1204	Code		Bulk Truck No.	1211	Code	
Type of Job		Depth		Ft.	273'	To	
Surface	8 7/8" casing		Bottom of Surface	Ft.	258'	To	
Plug		Plug Landed @	243' Ft.	Time On	11:15		
Production		Pipe Landed @	258' Ft.	Time Off	plus Down @ 12:00		

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	185	SKS		3120 00
	Poz. Mix				
	Calcium Chloride ✓	320			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	8 7/8" Centralizers	1			65 00
	Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol 1.18 CU FT/sk - Slurry WT 15.2 P.P.G.				

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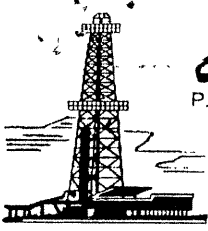
Remarks: Analysh w/ 10 BBLs H ₂ O	Tax Reference Code	Sub Total	3185 00
Displace w/ 15 BBLs H ₂ O	Rate 4.8%	Tax	156 07
Circulate 5 BBLs Cement	Disc.	Total	3341 07

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204	Pump Truck		16	20		20	
1211	Bulk Truck		16	20		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By R. Williams Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE RECEIVED

183372

Date	08-29-03	Well Owner	Key Gas Coop	Well No.	# 11	Lease	Oschner
County	Cheyenne	State	Kansas	Field			
Charge to	Fargest Drilling					Charge Code	
Address	410 Urban Drive					For Office Use Only	
City, State	Hutchinson, Kansas						
Pump Truck No.	1204	Code		Bulk Truck No.	1213	Code	
Type of Job		Depth		Ft.	1649'	To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	1600'	Ft.	Time On	20:18	
Production	4 1/2" casing 9.5 #	Pipe Landed @	1631'	Ft.	Time Off	plus Down @ 21:30	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
Yield 1-23	Cement Neat Light Cement	180	SKS	WT. 13.1 PPG.	
" 1-26	Poz. Mix 50/50	150	SKS	WT. 14.2 PPG.	
	Calcium Chloride 10% SALT				5575.00
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	" R.F.W. Shoe	1			
	" Latch Down plug & Balls	1			
Mixing Rate 4 BPM - Displacement Rate 6 BPM. Circulate 2 BBLs Cement Back to pit					

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Remarks	Tax Reference Code	Sub Total	5575.00
Post Lush w/ 10 BBLs Mud Lush		Tax	273.18
Displace w/ 259 BBLs KCL 4.9 %		Total	5848.18
Landed plus w/ 2000 PSI			

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204	Pump Truck		16	20		20	
1213	Bulk Truck		16	20		20	

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Delivered By Leon, John, Randy

Received By [Signature]
 Customer or His Agent