

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8416 EXPIRATION DATE 6-30-83
OPERATOR J-V Oil Operations API NO. 15-163-21,997-00-00
ADDRESS 1310 East 22 Street COUNTY Rooks
Hays, Kansas 67601 FIELD
** CONTACT PERSON James Heit PROD. FORMATION
PHONE 913-628-1685

PURCHASER LEASE Tomasheck
ADDRESS WELL NO. 1
WELL LOCATION 330S. of NW NW NE
DRILLING CONTRACTOR Lawbanco Drilling, Inc. 660 Ft. from North Line and
ADDRESS Box 289 2310 Ft. from East Line of (E)
Natoma, Kansas 67651 the (Qtr.) SEC 31 TWP 10 RGE 19 (W).

PLUGGING CONTRACTOR Lawbanco Drilling, Inc.
ADDRESS Box 289
Natoma, Kansas 67651

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG. [checked]
NGPA

TOTAL DEPTH 3800 PBD
SPUD DATE 3-21-83 DATE COMPLETED 3-27-83
ELEV: GR 2207 DF 2210 KB 2212
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 243 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

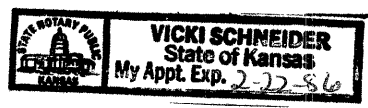
A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 19 83.



Vicki Schneider (NOTARY PUBLIC) Vicki Schneider

MY COMMISSION EXPIRES: February 22, 1986

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			From Electric Log		
0 to 227 Sand and shale			Topeka	3204	-922
227 to 251 Shale and sand			Heebner	3422	-1210
251 to 1613 Sand and shale			Toronto	3442	-1230
1613 to 1651 Anhydrite			Lansing KC	3458	-1246
1651 to 1962 Shale and sand			Base of KC	3669	-1457
1962 to 2310 Sand and shale			Conglomerate	3702	-1490
2310 to 2893 Shale and lime			Arbuckle	3772	-1560
2893 to 3382 Shale and lime			RTD	3800	-1588
3382 to 3662 Shale and lime					
3662 to 3800 Shale and lime	RTD				
No Drill Stem Tests					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		250	60/40 poz	170	2% gel 2% cc 14% amonia

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. MCF	Water %
Disposition of gas (vented, used on lease, etc.)	Gas bbls.	Gas-oil ratio CFPB

STATE CORPORATION COMMISSION

Perforations

APR 14 1983 04-14-1983

SIDE ONE

Compt. _____

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 ADDRESS _____ WELL NO. 1
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Natoma, Kansas 67651

PLUGGING Lawbanco Drilling, Inc.
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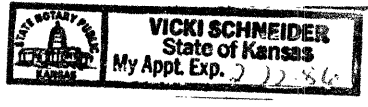
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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy
(Name)
R. L. Finnesy

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 19 83.



Vicki Schneider
(NOTARY PUBLIC)
Vicki Schneider

MY COMMISSION EXPIRES: February 22, 1986

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SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR J V Oil Operations

LEASE Tomasheck

SEC. 31 TWP. 10 RGE. 19(W)

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

APR 14 1983
 04-14-1983
 CONSERVATION DIVISION
 Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	