(P11100	82-3-130	and	82-3-107)
tkures	04*3*130	anu	04-3-10//

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F , Letter requesting confidentiality attached.

C \sqrt{x} Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN <u>ALL</u> INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8416	EXPIRATION DATE	6-3	<u> 83–83</u>				
OPERATOR J-V Oil Operations		API N	10	15-1	63-21	,997 -0	00-00
ADDRESS 1310 East 22 Street			YI				
Hays, Kansas 67601		FIELD)				
** CONTACT PERSON James Heit PHONE 913-628-16	685	PROD.	. FORM	ATION	7		
PURCHASER		LEASE	<u> </u>	oma	sheck	, ,	
ADDRESS		WELL	NO	1			arii kiin kangan oo dada isaa 17 kee
		WELL	LOCAT	[ON_	330S.	of NW	<u>/ NW</u> NE
DRILLING Lawbanco Drilling, Ir	ac	660	Ft. f	com _	Nort	h Line	e and
CONTRACTOR ADDRESS Box 289						Line	(∆)
<u>Natoma, Kansas 6765</u>	1	the	(Qt:	:.)Si	EC31_TV		GE 19 (W)
PLUGGING Lawbanco Drilling	, Inc.		<u>WE</u>]	<u>L PI</u>	<u>LAT</u>	•	Office Use Only
CONTRACTOR ADDRESS Box 289						K	cc_V
Natoma, Kansas 67	7651			+			GS_V
TOTAL DEPTH 3800 F	PBTD					•	WD/REP LG.
SPUD DATE 3-21-83 DATE COMPLET	ED 3-27-83		_				GPA
ELEV: GR 2207 DF 2210 KE	3 2212					14,	JI 11
DRILLED WITH (CABLE) (ROTARY) (AIR	R) TOOLS.			1			
DOCKET NO. OF DISPOSAL OR REPRESSURIUSED TO DISPOSE OF WATER FROM THIS I							
Amount of surface pipe set and cemer	nted 243	DV. Too	ol Use	1?	no	•	
TYPE OF COMPLETION THIS AFFIDAVIT AF Dry, Disposal, Injection, Tempora completion	arily Abandoned.	If (OWWO,	indio	cate t	ype of i	Gas, re-

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVI

R. L. Finnesy , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April

19_83.



MY COMMISSION EXPIRES: February 22, 1986

Vicki Schneider

Vicki Schneider

^{**} The person who can be reached by phone regarding any questions concerning this information.

Depth interval treated

Gravity

Gas-oil ratio

CFPB

%

Perforations

	Oil Ope	rations			nasheck		EC. 31 TWE		-	, C /
	LL IN WELI	•	•	- Inches			ELL NOSHOW GEOLOGIC OR OTHER DESC	AL MARI	KERS, LOGS RUI	y ,
Show all important z cluding depth interval	l tested, cushion u	sed, time tool op	en, flowing and	shut-in pressur	res, and recoverie	:s.		KIPITVE		۷.
	N DESCRIPTION,			ТОР	ВОТТОМ	^ 	NAME		DEPTH	
X Check if	samples s			Survey			From	Eled	tric Lo	g
CIICCI 3. 1.	ватрясь с	ocare eo de	JULUBICAL	Burvey			Topeka	ı	3204	-92
O to	227 S	and and	shale				Heebner		3422	-12
227 to	251 S	hale an	d sand				Toronto		3442	-12
251 to	1613 S	and and	shale				L ansin g	KC	3 458	-12
1613 to	1651 A	nhydrit	е				Base of	KC	3669	-14
1651 to	1962 S	hale an	d sand				Conglom	erat	e 3702	-14
1962 to	2310 S	and and	shale				Arbuckl	e	3772	-15
2310 to	2893 S	hale an	d lime				RTD	o de la companya de l	3800	-15
2893 to	3382 S	hale an	d lime					o Calaborato		
3382 to	3662 S	hale an	d lime			l				
3662 to	3800 Sh	ale and	lime R	rd						
f additional		needed use	e Page 2,							
Report of all string	-			. CASING	RECORD	(New)	or (Used))		1701 0
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cemer		Sacks	Туре	ond percent additives	
Surface	12¼	8 5/8		250	60/40	oq O	z 170		gel 2% amonia	
	LINER RECO	PD.		1						rinige
, ft. E	Bottom, ft.	Sacks co	ement	Shots	per ft.		TION RECOR	-	pth interval	
	.								M.A. T	
	TUBING REC	ORD			Ī					

Amount and kind of material used

Date of first production

_	
Compt.	
Compea	,

C	T	DF.	ONE
. ~		170.	CHAR

		•	
(Rules	82-3-130	and	82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached. VX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run____. PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER. LICENSE # 8416 EXPIRATION DATE 6-30-83 ____ API NO. <u>15-163-21,997-00-00</u> OPERATOR J-V Oil Operations 1310 East 22 Street COUNTY Rooks Hays, Kansas 67601 FIELD ** CONTACT PERSON James Heit PROD. FORMATION PHONE 913-628-1685 LEASE Tomasheck PURCHASER WELL NO. 1 ADDRESS well location 330S. of NW NW NE 660 Ft. from North Line and Lawbanco Drilling, Inc. DRILLING CONTRACTOR 2310 Ft. from East Line of Box 289 ADDRESS Natoma, Kansas 67651 the (Qtr.) SEC31 TWP 10 RGE 19 (W). WELL PLAT (Office PLUGGING Lawbanco Drilling, Inc. Use Only) CONTRACTOR Box 289 ADDRESS KCC KGS Natoma, Kansas 67651 SWD/REP TOTAL DEPTH 3800 PLG. SPUD DATE 3-21-83 DATE COMPLETED 3-27-83 NGPA ELEV: GR 2207 DF 2210 KB 2212 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 243 DV. Tool Used? Amount of surface pipe set and cemented no TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of recompletion . Other completion . NGPA filing ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. A F F I D A V I T R. L. Finnesy , being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. R. L. Finnesy SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April 19 83. VICKI SCHMEIDER State of Kansas My Appt. Exp. (NOTARY PUBLIC) MY COMMISSION EXPIRES: February 22, 1986 Vicki Schneider

^{**} The person who can be reached by phone regarding any questions concerning this information.

Top, ft.

Bottom, ft.

SEC. 31 TWP. 10 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN.

	of porosity and contents thereof; core ed, cushion used, time tool open, flowi		OR OTHER DESCRIPTIVE INFORMATION.			
AND REAL PROPERTY AND PERSONS ASSESSMENT ASSESSM	SCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME DEPTH		
X Check if no	Drill Stem Tests Run			From Ele	ctric Log	
Check if sa	amples sent to Geologi	ical Survey				
0 +- 00	DCT			Topeka	1	-98
0 to 22		ı		Heebner		-12 -2
227 to 25				Toronto		-12
-	513 Sand and sha	ile .		Lansing KC		-12
-	Anhydrite			Base of KC		-14
_	962 Shale and sa			Conglomera		-14
	310 Sand and sha	ı		Arbuckle		-15
2310 to 28		1		RTD	3800	-15
	382 Shale and li	ı				
	562 Shale and li					
3662 to 38	300 Shale and lim	e RFD				
THE RESERVE OF THE PERSON NAMED IN	ace is needed use Page	Marine Course of Street, or other Street		Managara estas stanta de de casa de acomo de como de acomo de acomo de como de como de como de como de como de		
	— surface, intermediate, production hole drilled Size cosing set Weight II (in O.D.)		RECORD (New Type coment	-	pe and percent additives	
ırface	121/4 8 5/8	250				
AL LOUG	12/4 0 7/0	250	60/40 p		gel 2% co % amonia	;
Committee of the section of the sect		A PERSONAL PROPERTY OF THE PRO				
Manager Add 12 Decision for companion and control to the control tags (not and A) copy and a region may		TOTAL COLOR SECTION CONTRACTOR CO	ndram ten kan dipaksahah di Besah berman ciman pengebagai nabangan menandi			
LIA.	VER RECORD	and the state of t	PERFO	ATION RECORD		

Shots per ft. Size & type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD STATE CORPORATION COMMISSION Amount and kind of material used Depth interval treated APR 1 4 1983 Producing method (flowing, pumping, gas lift, etc.) Date of first production Gravity Estimated Gas-oil ratio % Production -I.P. bbls. CFPB Disposition of gas (vented, used on lease or sold) Perforations

Sacks cement