

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6588
name Woodman-Iannitti Oil Company
address P.O. Box 308
City/State/Zip Great Bend, KS 67530

Operator Contact Person Peter L. Iannitti
Phone (316) 265-7650

Contractor: license # 5122
name Woodman-Iannitti Drilling Co

Wellsite Geologist Don Moore
Phone 316-265-7541

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/3/84 8/7/84 8/8/84
Spud Date Date Reached TD Completion Date
3785' 3785'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 257' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

RECEIVED
STATE CORPORATION COMMISSION
08-16-1984
AUG 16 1984

API NO. 15 - 163-22,356-00-00

County Rooks

NW SE NE Sec. 31 Twp. 10 Rge. 19W. East West

3630
990 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

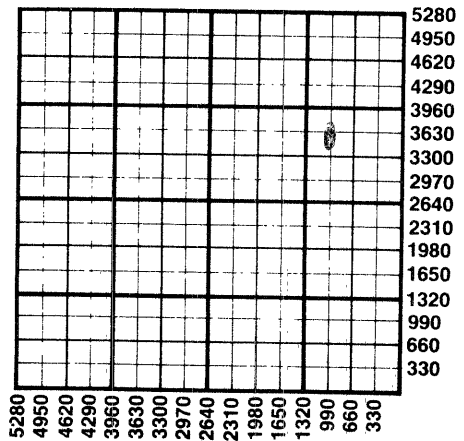
Lease Name Tomasheck Well# 1

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2186' KB 2191'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

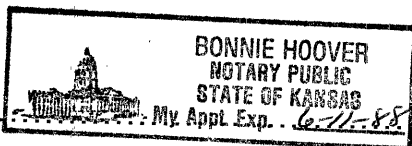
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peter L. Iannitti
Title Consultant



Date 8/14/84

Subscribed and sworn to before me this 14th day of August 19 84

Notary Public Bonnie Hoover
Date Commission Expires 6/11/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 31 Twp. 10 Rge. 19W

SIDE TWO

Operator Name Woodman-Iannitti Oil Lease Name Tomasheck Well# 1 SEC 31 TWP. 10 RGE. 19W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand	0	30
Post Rock, Shale & Sand	30	257
Shale & Sand	257	533
Shale, Red Bed, & Sand	533	1440
Shale	1440	1592
Anhydrite	1592	1627
Shale	1627	1930
Shale & Lime	1930	2330
Shale & Lime	2330	2632
Shale & Lime	2632	2930
Shale & Lime	2930	3060
Lime & Shale	3060	3233
Shale & Lime	3233	3395
Lime & Shale	3395	3510
Lime & Shale	3510	3616
Shale & Lime	3616	3785
Lime	3785	

Name	Top	Bottom
Top	3189	-998
Queen Hill	3336	-1145
Heeb	3400	-1209
LKC	3439	-1248
BKC	3660	-1469
Cong	3765	-1574
TD	3785	-1594

No DST's

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	257'	Common	150	3%CC2%Ge1

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	Amount and kind of material used	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL