

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7960 EXPIRATION DATE 11-84
OPERATOR Circle S Oil Company API NO. 15-163-22,349-00-00
ADDRESS P.O. Box 71 COUNTY Rooks
Zurich, Kansas 67676 FIELD Marcotte Ext.
** CONTACT PERSON Edna M. Schonthaler PROD. FORMATION Arbuckle D/A
PHONE 913-737-5965

PURCHASER N/A LEASE Schonthaler
ADDRESS _____ WELL NO. 2
DRILLING Red Tiger Drilling Company WELL LOCATION SE/4 SW/4 SE/4
CONTRACTOR 1720 KSB Building 330 Ft. from South Line and
ADDRESS 1720 KSB Building 1820 Ft. from East Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 31 TWP 10S RGE 19W

PLUGGING Halliburton Services
CONTRACTOR 1100 East 8th
ADDRESS Hays, Kansas 67601

WELL PLAT			

TOTAL DEPTH 3721' PBD N/A
SPUD DATE 5-6-84 DATE COMPLETED 5-14-84
ELEV: GR 2144 DF _____ KB 2149'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

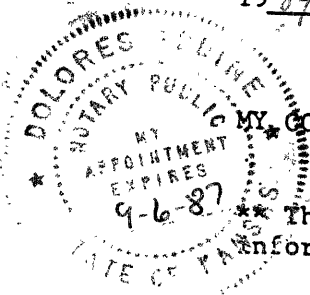
A F F I D A V I T

Edna M. Schonthaler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edna M. Schonthaler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of May 1984.



RECEIVED STATE CORPORATION COMMISSION JUN 05 1984 Dolores Bodine (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-6-87
The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Circle S Oil Company

LEASE Schonthaler

SEC. 31 TWP. 10S RGE 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey					
Hardrock, shale		.0	170		
Shale		170	684		
Sand		684	779		
Shale		779	1000		
Sand		1000	1210		
Shale, redbed		1210	1537		
Anhydrite		1537	1584		
Shale		1584	2165		
Shale w/lime streaks		2165	2410		
Shale & lime		2410	2775		
Lime & shale		2775	2965		
Shale & lime		2965	3047		
Lime & shale		3047	3123		
Lime		3123	3721		
RTD					3721

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	207' 201'	common	145	2% gel/3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	MCFT	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	

SIDE TWO

15-163-22349-00-00

ACO-1 WELL HISTORY (E)
 OPERATOR Circle S Oil Company LEASE Schonthaler SEC. 31 TWP. 10s RGE. 19w (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey					
Hardrock, shale		0	170		
Shale		170	684		
Sand		684	779		
Shale		779	1000		
Sand		1000	1210		
Shale, redbed		1210	1537		
Anhydrite		1537	1584		
Shale		1584	2165	Heebner	3370 (-1221)
Shale w/lime strteaks		2165	2410	Toronto	3994 (-1245)
Shale & lime		2410	2775		
Lime & shale		2775	2965	Lansing K.C.	3408 (-1259)
Shale & lime		2965	3047		
Lime & shale		3047	3123		
Lime		3123	3721	Base K.C.	3622 (-1473)
RTD			3721	Conglomerate	3642 (-1493)
				Simpson shale	3684 (-1535)
				Arbuckle	Not found
DST#1 3429-3472 IFP 39-49 lbs FFP 39-39 BHP 469-215 recovery- 20 ft. mud DST.#2 3467-3507 IFP 39-39 FFP 39-39 BHP 400-391 recovery- 15 ft. mud DST #3 3625-3685 IFP 29-39 FFP 0 BHP-0 Recovery- 10 ft mud					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
Perforations		

SIDE ONE

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PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR _____ API NO. _____

ADDRESS _____ COUNTY _____

_____ FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____
PHONE _____

PURCHASER _____ LEASE _____

ADDRESS _____ WELL NO. _____

_____ WELL LOCATION _____

DRILLING _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of (E)

ADDRESS _____ the _____ (Qtr.) SEC _____ TWP _____ RGE _____ (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

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A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19____.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.