

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anatole Oil Corporation

API NO. 15-163-21,495-00-00

ADDRESS 609 One Tandy Center

COUNTY Rooks

Ft. Worth, Texas 76102

FIELD

\*\*CONTACT PERSON Robert D. Baker

PROD. FORMATION

PHONE 817-332-4794

LEASE Palmberg

PURCHASER

WELL NO. 1-33

ADDRESS

WELL LOCATION SENWSW

DRILLING Contractor Anatole Drilling Company

660 Ft. from West Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS 609 One Tandy Center

the SW SEC. 33 TWP. 10S RGE. 19W

Ft. Worth, Texas 76102

PLUGGING Same

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION FEB 12 1982 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT grid

KCC KGS (Office Use)

TOTAL DEPTH 3628 PBDT

SPUD DATE 12-23-81 DATE COMPLETED 1-6-82

ELEV: GR 2104 DF KB 2110

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 317x135sks DV Tool Used?

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant ss, I, Robert D. Baker

DEPOSES THAT HE IS Agent (FOR) (OF) Anatole Oil Corporation

OPERATOR OF THE Palmberg LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-33 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF Jan, 19 82 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert D. Baker

SUBSCRIBED AND SWORN BEFORE ME THIS 4 DAY OF Feb, 19 82.

Chris Poindexter NOTARY PUBLIC

MY COMMISSION EXPIRES: MY COMMISSION EXPIRES 12-29-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing  30-60-30-30- IFP 143-143 psi ICIP 903 psi FFP 165-165 psi FCIP 847psi  Rec. 150' SGCM with specks of oil.	3359	3420	Anhydrite Topeka ls Heebner Lansing B. Kansas City Cong. Marmaton	1567 (+543) 3098 (988) 3317 (1207) 3358 (1248) 3517 (1461) 3589 (1479) 3610 (1500)

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8		317		135	2%gel 3%CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations