Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log, etc.). 6273 EXPIRATION DATE 6-30-83 OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-163-21928 -OO-OO ADDRESS P.O. Box 45442 COUNTY Rooks Cochran FIELD \*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION None PHONEAC 918, 492-1694 LEASE Metz PURCHASER WELL NO. ADDRESS WELL LOCATION NE NE SW RANGER DRILLING COMPANY, INC. 330 Ft. from North Line and DRILLING CONTRACTOR 330 Ft. from East Line of ADDRESS P.O. Box 856 the SW (Qtr.) SEC 36 TWP 10S RGE 19 (W). Hays, Kansas 67601 WELL PLAT (Office PLUGGING Sun Oilwell Cementing, Inc. Use Only) CONTRACTOR KCC " ADDRESS P.O. Box 369 KGS Great Bend, Kansas 67530 SWD/REP TOTAL DEPTH 3705' PBTD PLG. SPUD DATE 2-17-83 DATE COMPLETED 3-1-83 -36 X ELEV: GR 2099' DF 2101' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 293: DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## $\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$

ROBERT R.PRICE , being of lawful age, hereby certifie
that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct
(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March
19_83.
MY COMMISSION EXPIRES: Fel 8,1985 (NOTARY BUBLIC)
MY COMMISSION EXPIRES: The S, 178  ** The person who can be reached by phone regarding any questions contemning the solution information.  ** The person who can be reached by phone regarding any questions contemning the solution information.  ** The person who can be reached by phone regarding any questions contemning the solution information.
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SEC.36 TWP, 10S RGE. 19W

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DST #2		⇒3575 ∴30", reco	overed				TD ·	•	3705'
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Report of a	II strings	set — surface,	intermediate, Size casing set (in O.D.)	production, etc.	CASING Setting depth	Type cem	ent Sa	cks Ty	pe and percent additives  CaC1, 3% G
Report of a	II strings	set — surface,	intermediate, Size casing set (in O.D.)  8 5/8**	production, etc.	CASING Setting depth	Type cem  Common	ent Sa	cks Ty	additives
Report of a Purpose of st Surface	Il strings	set — surface, Size hole drilled  12 <sup>1</sup> / <sub>4</sub> **	intermediate, Size casing set (in O.D.)  8 5/8**	weight lbs/ft.	CASING Setting depth	Type cem  Common	ent Sa	cks Ty	additives
Report of a Purpose of st Surface	Il strings	set — surface, Size hole drilled  12 <sup>1</sup> / <sub>4</sub> "	Size casing set (in O.D.)  8 5/8 <sup>27</sup>	weight lbs/ft.	CASING Setting depth	Type cem  Common	ent So 275 PERFORATION	cks Ty	additives  CaC1, 3% G
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F C	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, confidential and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	as 67202, within thirty (30) now the well was completed. The station is to be held confidential. The station is to be held con
	LICENSE # 6273 EXPIRATION DATE	6=30=83
	OPERATOR ROBERT R. PRICE OPERATING, INC.	API NO. 15-163-21928-00-00
		COUNTY Rooks
	P.U. BOX 73772	
	A resident sharehood and resident about a first the selected a little distribution of the selected and the s	FIELD Cochran
	** CONTACT PERSON ROBERT R. PRICE PHONE AC 918, 492-1694	PROD. FORMATION None
	PURCHASER	LEASE Metz
	ADDRESS	WELL NO. 1
	ADDRESS	
		WELL LOCATION NE NE SW
	DRILLING RANGER DRILLING COMPANY, INC.	330 Ft. from North Line and
	CONTRACTOR ADDRESS P.O. Box 856	330 Ft. from East Line of
	Hays, Kansas 67601	the SW (Qtr.) SEC 36 TWP 10S RGE 19 (W).
		WELL PLAT (Office
	PLUGGING Sun Oilwell Cementing, Inc. CONTRACTOR	Use Only)
	ADDRESS P.O. Box 369	ксс
	Great Bend, Kansas 67530	KGS
	TOTAL DEPTH 3705' PBTD	SWD/REP_
	SPUD DATE 2-17-83 DATE COMPLETED 3-1-83	36 PLG. V
	ELEV: GR <b>2999'</b> DF <b>2101'</b> KB <b>2104'</b>	-   x
		-
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 293'	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Ory Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	and the second s
	A H H T D A W T -	
	$\frac{A + F + I + D + A + V + I}{A + A + A + A}$	
	ROBERT R.PRICE , be	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.
		(Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 7th	day of March
	19 <b>83</b> .	day or pleaser,
	±2 <u>00</u> .	
		Merrin Rotu
	MY COMMISSION EXPIRES: 785 1985	(NOTARY PUBLIC)
	- James and a second	COMPACE
	** The person who can be reached by phone regarding information.	MAS TONICO
	information.	any questions, confermity this
		"ON 100 1003 8 30h
		Wichia Ton On 3 18 30 N
		.a. M

LEASE Metz

SEC.36 TWP. 10S RGE. 10W

i	FILL	IN WELL	INFORMATI	ON AS REC	QUIRED:		WELL NO		1		
Show all imp	vals, and all d	als, and all drill-stem tests, in- shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
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and the second second second second second		no Drill S		MANAGEMENT OF THE PROPERTY OF		1		1	THE STREET		
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DST #2	3458- Open 10' m	30", reco	vered						,		<b>3</b> 703
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BOLK AT SOCIAL STREET,					*	Here is a second construction of the second co		Machine William School (1998 and 1998)		-	
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	ing comment of the Walletting Track of the Mil				And an extended and grow specific relative party to the specif	NACONALISTO SE EM			and the control of th		
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		LINER RECO	RD				PE	RFORAT	ION REC	ORD	
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Estimated Production	1	Oil	Producir	ng method (flow	ring, pumping, (		t, etc.)			ty Gas-oil ratio	Military and make the second s