

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-163-21928-00-00

ADDRESS P.O. Box 45442 COUNTY Rooks

FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION None

PHONEAC 918, 492-1694

PURCHASER _____ LEASE Metz

ADDRESS _____ WELL NO. 1

WELL LOCATION NE-NE-SW

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 330 Ft. from North Line and

ADDRESS P.O. Box 856 330 Ft. from East Line of (W)

Hays, Kansas 67601

the SW (Qtr.) SEC 36 TWP 10S RGE 19(W).

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc.

ADDRESS P.O. Box 369

Great Bend, Kansas 67530

WELL PLAT

(Office Use Only)

		36	
		X	

KCC
KGS
SWD/REP _____
PLG.

TOTAL DEPTH 3705' PBTD _____

SPUD DATE 2-17-83 DATE COMPLETED 3-1-83

ELEV: GR 2099' DF 2101' KB 2104'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 293' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert R. Price

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 19 83.

MY COMMISSION EXPIRES: Feb 5, 1985

Verna Blaty

(NOTARY PUBLIC)
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 10 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3290-3425 Open 1 hour, Recovered 180' SOCWM			Anhydrite	1424'
			Topeka	3080'
			Heebner	3300'
			Toronto	3318'
			Lansing	3338'
			B/KC	3565'
20" ISIP 1223#			Conglomerate	3588'
30" FSIP 1111#			Simpson	3690'
			TD	3705'
DST #2 3458-3575 Open 30", recovered 10' mud				
20" ISIP 861#				
30" FSIP 680#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	293'	Common	275	2% CaCl, 3% Ge 1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

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ADDRESS P.O. Box 45442 COUNTY Rooks

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PURCHASER LEASE Metz

ADDRESS WELL NO. 1

WELL LOCATION NE NE SW

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CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from East Line of the SW (Qtr.) SEC 36 TWP 10S RGE 19(W).

Hays, Kansas 67601

PLUGGING Sun Oilwell Cementing, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 369

Great Bend, Kansas 67530

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		X	

KCC _____
KGS _____
SWD/REP _____
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[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 19 83.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 5, 1985

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SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Metz

ACO-1 WELL HISTORY
 SEC. 36 TWP. 10S RGE. 10W

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Disposition of gas (vented, used on lease or sold)

Perforations