

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3911
 Name: Rama Operating Co., Inc.
 Address: P.O. Box 159
 City/State/Zip: Stafford, KS. 67578
 Purchaser: _____
 Operator Contact Person: Robin L. Austin
 Phone: (620) 234-5191
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Josh Austin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows: _____
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-11-2007</u>	<u>7-17-2007</u>	<u>7-30-2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

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KCC

API No. 15 - 185-23,456-0000
 County: Stafford
 _____ Nw _____ Nw _____ Nw Sec. 11 Twp. 24 S. R. 14 East West
330 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Bookstore Well #: 6-11
 Field Name: Rattlesnake West
 Producing Formation: Mississippi
 Elevation: Ground: 1955 Kelly Bushing: 1964
 Total Depth: 4,120 Plug Back Total Depth: 4,098
 Amount of Surface Pipe Set and Cemented at 299 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 160 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Ge Oil Service
 Lease Name: Rogers License No.: 32482
 Quarter _____ Sec. 34 Twp. 23 S. R. 13 East West
 County: Stafford Docket No.: D-23,350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: J.P. Date: 9-28-07
 Subscribed and sworn to before me this 28th day of September,
2007
 Notary Public: [Signature]
 Date Commission Expires: 5-1-2011

NOTARY PUBLIC - State of Kansas
 DAWN SCHREIBER
 My Appt. Exp. 5-1-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 02 2007

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