

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 03 2007

10/1/09
Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth _____

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr?) ☐ Docket No. _____

8/8/07 8/16/07 8/16/07

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API NO. 15- 175-22097-0000

County SEWARD

 - - NW - SW Sec. 15 Twp. 34 S. R. 34 ☐ E ☒ W

1980 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ☐ NE ☐ SE ☐ NW ☒ SW

Lease Name WETTSTEIN Well # 15 #3

Field Name _____

Producing Formation N/A

Elevation: Ground 2939' Kelley Bushing 2951'

Total Depth 6700' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1634 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT Date 10/2/07

Subscribed and sworn to before me this 2ND day of OCTOBER

20 07 Notary Public

Notary Public Kayla Dawn Commission # 04009575 Expires 10/21/08

Date Commission Expires

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution