

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33513
Name: FIVE STAR ENERGY, INC.
Address: 215 E. 14TH
City/State/Zip: HARPER, KS 67058
Purchaser: DUKE (GAS) PLAINS (OIL)
Operator Contact Person: HOWARD SHORT
Phone: (620) 896-2710
Contractor: Name: LEIKER WELL SERVICE, INC.
License: 30891
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ROBERTS & MURPHY

Well Name: KUHNS #2
Original Comp. Date: 4/25/91 Original Total Depth: 6218
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or _____ Date Reached TD 11/1/06 Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 033-20-815 - 00-02
County: COMANCHE
NE SE SW NE Sec. 34 Twp. 34 S. R. 20 East West
2300 3080 S feet from S / (circle one) Line of Section
1670 1675 E feet from W (circle one) Line of Section
Footages Calculated from Per Oper - KCC - Dig Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: KUHNS Well #: 2
Field Name: BOX RANCH
Producing Formation: VIOLA
Elevation: Ground: 1708 Kelly Bushing: 1720
Total Depth: 6500 Plug Back Total Depth: 6150
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
Title: Pres Date: 1-05-07
Subscribed and sworn to before me this 5th day of January, 2007.
Notary Public: Rochelle Hodges
Date Commission Expires: 10-30-07

**ROCHELLE HODGES
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-30-07**

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
**RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2007**

**CONSERVATION DIVISION
WICHITA, KS**