

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

10/08/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 6855 S. Havana St., Ste. 250
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Wes Hansen

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OCT 08 2007
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/14/07 9/23/07 9/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 203-20140-0000
County: Wichita
SW SE NE Sec. 33 Twp. 19 S. R. 36 East West
2200 feet from S (N) (circle one) Line of Section
950 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name: Ford Well #: 1-33
Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 3238 Kelly Bushing: 3243

Total Depth: 5210 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 37,000 ppm Fluid volume 550 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

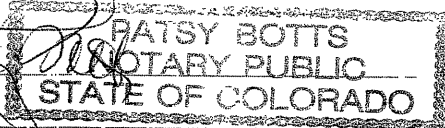
Signature: [Handwritten Signature]
Title: President Date: October 8, 2007

Subscribed and sworn to before me this 8th day of October

2007

Notary Public: Patsy Botts

Date Commission Expires: _____



MY COMMISSION EXPIRES 10/5/2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
KANSAS CORPORATION COMMISSION
 UIC Distribution
OCT 11 2007

CONSERVATION DIVISION
WICHITA, KS