

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/10/09
ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO PETROLEUM CORPORATION
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: ABERCROMBIE RTD. INC. G&F Resources
License: 30684
Wellsite Geologist: SCOTT MUELLER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
7/29/07 8/5/07 9/8/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22604-0000
County STEVENS
NE - SW - NE - SW Sec. 26 Twp. 33 S. R. 39 E W
1745 Feet from SW (circle one) Line of Section
1745 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name DOROTHY Well # 26 #1
Field Name WILDCAT
Producing Formation MORROW
Elevation: Ground 3217' Kelley Bushing 3229'
Total Depth 6639' Plug Back Total Depth 6557'
Amount of Surface Pipe Set and Cemented at 1577' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3397' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm
Title SR. OPERATIONS ASSISTANT Date 10/10/07

Subscribed and sworn to before me this 14th day of October
20 07.
Notary Public Kaye Dawn Beckel State of Oklahoma
Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY
RESOLVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
 If Denied, Yes No Date: 2007
 Wireline Log Received
 Geologist Report Received
 UIC Distribution