

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: William H. Shepherd

RECEIVED

SEP 02 2004

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/19/2004</u>	<u>4/24/2004</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 113-21291-00-00

County: McPherson Approx 70' NE of

1565 1440 1565 feet from S (N) (circle one) Line of Section

2240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Koehn Well #: 1-25

Field Name: _____

Producing Formation: N/A

Elevation: Ground: 1530' Kelly Bushing: 1537'

Total Depth: 3037' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 211' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 6/14/07
(Data must be collected from the Reserve Pit)

Chloride content 30,525 ppm Fluid volume 275 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Meyer

Title: Vice President, COO Date: August 31, 2004

Subscribed and sworn to before me this 31st day of August,

2004.

Notary Public: Diana L. Richecky

Date Commission Expires: 1/12/2008

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires 1/12/08

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Koehn Well #: 1-25
 Sec. 25 Twp. 19 S. R. 3 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Brown Lime</td> <td>2313'</td> <td>-776'</td> </tr> <tr> <td>Lansing</td> <td>2367'</td> <td>-830'</td> </tr> <tr> <td>Mississippi Lime</td> <td>3018'</td> <td>-1481'</td> </tr> <tr> <td>Mississippi Chert</td> <td>3023'</td> <td>-1486'</td> </tr> <tr> <td>RTD</td> <td>3037'</td> <td>-1500'</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Brown Lime	2313'	-776'	Lansing	2367'	-830'	Mississippi Lime	3018'	-1481'	Mississippi Chert	3023'	-1486'	RTD	3037'	-1500'
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RTD	3037'	-1500'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	211'	see note #1	see note #1	see note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
N/A					Yes	<input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Attachment 1 – Koehn #1-25

Note #1:

Surface	Type of Cement	Type and Percent Additives
125 sacks	AA-2	3% cc, 1/2# floseal/sack
Plugging		
1st time		
90 sacks	60/40 Poz	4% gel
2nd time		
1.5 yds	3000 PSI Sand Mix	

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KCC WICHITA

Blue Star Acid Service, Inc.

PO Box 103
Eureka, KS 67045
(620) 583-7664
(620) 583-4664 - Mobile

Statement

DATE

4/21/2004

BILL TO

Oil Producers Inc. of Kansas
PO Box 8647
Wichita, KS 67208

DATE	INVOICE # - LEASE #	AMOUNT	BALANCE
04/20/2004	Balance forward		0.00
04/21/2004	INV #5442. KOEHN #1-25	2,297.67	2,297.67

[Signature]
ENTERED
MAY 04 2004

RECEIVED
SEP 02 2004
KCC WICHITA

Cement for Surface Casing

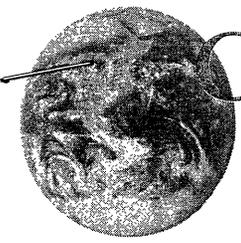
[Signature]

THANK YOU FOR YOUR BUSINESS!!

[Signature]
After 30 Days, Legal Rate of Interest Will Be Charged.

AMOUNT DUE

\$2,297.67



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
04/30/04	00190016

RECEIVED
SEP 02 2004
KCC WICHITA

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

S
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O

OIL PRODUCERS INC. OF KANSAS
 2400 N. WOODLAWN, SUITE 230
 P.O. BOX 8647
 WICHITA KS 67208-0647

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5909	0462	35	KOEHN 1-25	04/24/2004	5468		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRIC
5401	CEMENT PUMPER			1.0000	425.0000	EA	425.00
5406	MILEAGE CHARGE			75.0000	2.2500	EA	168.75
1131	60/40 POZ MIX			90.0000	6.5000	SK	585.00
1118	PREMIUM GEL			3.1000	9.5000	SK	29.45
5402	HANDLING & DUMPING			90.0000	.5000	EA	45.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	232.2000	EA	232.20

*Cement for plugging well
 test samples*

ENTERED
MAY 10 2004

GROSS INVOICE	TAX
1485.40	38.71

ORIGINAL INVOICE

PLEASE PAY
1524.11

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884
Chanute, Kansas 66720

Cementing Ticket
and Invoice Number

No 5468

Date 4-24-04	Customer Order No.	Sect. 25	Twp. 19S	Range 3E	Truck Called Out	On Location 6:25 pm	Job Began 6:40 pm	Job Completed 10:00 pm
Owner OIL PRODUCERS, INC OF KANSAS		Contractor C & G Drig.			Charge To OIL PRODUCERS, INC OF KANSAS			
Mailing Address P.O. Box 8647		City Wichita			State KS 67208			
Well No. & Form. Koehn # 1-25		Place McPherson			County KS			
Depth of Well 3037'	Depth of Job 260'	Casing (New) _____ (Used) _____	Size _____ Weight _____	Size of Hole Aml. and Kind of Cement 78 90 SKS	Cement Left in casing by		Request Necessity _____ feet	
Kind of Job P.T.A.					Drillpipe _____	Rotary Cable		Truck No. # 446

Price Reference No. # 1
Price of Job 425.00
Second Stage _____
Mileage 75.7 168.75
Other Charges _____
Total Charges 593.75

Remarks **Safety Meeting: Rig up to 4" Drill pipe.**
Spot Plugs as Following.

Spot 50 SKS @ 260'
Spot 25 SKS 60' to SURFACE.
Spot 15 SKS IN RAT HOLE.

90 SKS TOTAL

Cementer **KEVIN MCCOY**
Helper **RICK ALAN** District **EUREKA** State **KS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU **Called By Tim Gulick (C & G Drig)**
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
90 SKS	60/40 Pozmix Cement	6.50	585.00
310 #	GeL 4%	9.50	29.45
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SEP 02 2004			
KCC WICHITA			
ENTERED			
APR 30 2004			
90 SKS Handling & Dumping .50 45.00			
3.87 Miles Mileage 75 .80 311.40			
Sub Total			1485.40
Discount			
Sales Tax			
Total			
Delivered by Truck No. #439			
Delivered from EUREKA			
Signature of operator Kevin McCoy			



McPHERSON CONCRETE PRODUCTS

1462 17TH AVENUE
McPHERSON, KS 67460 • (620) 241-1678



PLANT 1	TIME 16:20	DATE 05/07/04	ACCOUNT 5-04	WEATHER:	TRUCK 15	DRIVER RUSS	TICKET 42207
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CUSTOMER OIL PRODUCERS OF KANSAS PO BOX 8647 WICHITA KS 67208	DELIVERY ADDRESS 17TH & KIOWA-1/2 MI.EAST, 2ND DRIVEWAY-3/4 MI.NORTH TO WELL.KOEHN #1-25
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PURCHASE ORDER	SALES ORDER	TAX COUN	CREDIT OK	TEMP. 80	BATCHMAN BILL	SLUMP 4.0
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LOAD QTY.	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
1.50	SG3000C	3000 PSI SAND MIX	1.50	1.50	59.00	88.50
1.00	SHORT LOAD	SHORT LOAD-3.25 YDS & LESS	1.00	1.00	50.00	50.00

Intangible - recement after plug settled

ENTERED
JUN 08 2004

5 MINUTES PER YARD UNLOADING TIME, \$60.00 PER HOUR DEMURRAGE CHARGE.

LEAVE PLANT :	ARRIVE JOB SITE :	START DISCHARGE :	FINISH DISCHARGE :	ARRIVE PLANT :
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SUBTOTAL	138.50
DISCOUNT	0.00
TAX	8.73
TOTAL	147.23
PREVIOUS TOTAL	0.00
GRAND TOTAL	147.23

THESE MIXES HAVE BEEN DESIGNED TO A SET CEMENT-WATER RATIO TO WHICH WE MUST ADHERE TO GUARANTEE STRENGTH IF YOU ADD WATER, YOU THEREBY ASSUME RESPONSIBILITY.

WE MAKE DELIVERIES INSIDE CURB LINE AND ON PROPERTY AT CUSTOMERS RISK ONLY; AND ACCEPT NO RESPONSIBILITY FOR DAMAGE RESULTING IN THEREFROM.

"CAUTION" SKIN AREAS THAT COME INTO CONTACT WITH PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT, EITHER DIRECTLY OR THROUGH SATURATED CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER. FAILURE TO DO SO MAY CAUSE SKIN IRRITATION OR BURNS. IF CEMENT GETS IN THE EYE, RINSE IMMEDIATELY WITH WATER AND GET PROMPT MEDICAL ATTENTION. **KEEP OUT OF REACH OF CHILDREN.**

Driver instructed to add _____ gal. water

Received Per order by: _____

RECEIVED
SEP 02 2004
KCC WICHITA

RECEIVED
 SEP 02 2004
 KCC WICHITA

5 SE M



STOMER

Ready-Mix Concrete
 Concrete Pipe
 Concrete Feed Bunks

Phone 620-241-4362
 McPherson, KS 67460

P.O. Box 369
 Plant Address
 116 N. Augustus

Over 90 years
 of service

Customer's Order No.		Date	
		5-7-04	
Name OIL PRODUCERS of KS			
Address			
City			
Project 17 th & K100 th		TE #	
DRIVER	CASH	CHARGE X	ON ACCT.
			MDSE. RETD.
			TERMS
QUAN.	DESCRIPTION	PRICE	AMOUNT
1.5 yd	3000 SAND Mix	59 ⁰⁰	88 50
	MINIMUM FEE		50 00
			138 50
	ACRMP	6.3%	8 73
	MCRCC		
	TOTAL		147 23

M 20898 All accounts due tenth of month following date of purchase. On all accounts over 30 days past due a service charge of 1½% (minimum charge of 50 cents) of the unpaid balance will be added each month, which is an ANNUAL PERCENTAGE RATE OF 18%.

Rec'd. by _____

INVOICE DATE	INVOICE NO.	TYPE	CHECK NO.	CHARGES	CREDITS	BALANCE
				147.23		147.23
				<p>Koenn</p> <p><i>[Signature]</i></p>		
<p>Summer is here!</p>						

Activity after 05/31/2004 will be reflected on your next statement.

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	FINANCE CHARGE	AMOUNT DUE
147.23	.00	.00	.00	.00	147.23

080571/05-01

MCPHERSON CONCRETE, INC.

RECEIVED
SEP 02 2004
KCC WICHITA