

ORIGINAL
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 30420
 Name: V.J.I. Natural Resources Inc.
 Address: 30-38 48th St.
 City/State/Zip: Astoria, New York 11103
 Purchaser: _____
 Operator Contact Person: Jason Dinges
 Phone: (785) 625-8360
 Contractor: Name: Petromark
 License: 33323
 Wellsite Geologist: Robert Stolzle

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Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>03-19-04</u> | <u>03-29-04</u> | <u>3-29-04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 047-21489-0000

County: Edwards

110wSE - SE NW Sec. 8 Twp. 25 S. R. 18 East West

2310 feet from S / (circle one) Line of Section

2200 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (circle one) NW SW

Lease Name: Strate Well #: 1

Field Name: Mclean

Producing Formation: Marmaton

Elevation: Ground: 2179 Kelly Bushing: 2184

Total Depth: 4610 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 349 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P&A RGR 6/14/07*
 (Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 25 bbls

Dewatering method used natural evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Pintail Petroleum

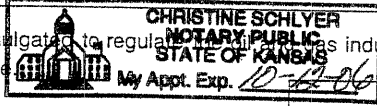
Lease Name: Dipman License No.: 5088

Quarter SW Sec. 34 Twp. 21 S. R. 16 East West

County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: Jason Dinges

Title: owner Date: 5-8-04

Subscribed and sworn to before me this 8 day of May, 2004.

Notary Public: Christine Schlyer

Notary Commission Expires: 10-12-06

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Strate Well # 1
 Sec. 8 Twp. 25 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

| Name | Top | Datum |
|------------------|------|-------|
| Topeka | 3574 | -1390 |
| Heebner | 3910 | -1726 |
| Lansing Gp. | 4041 | -1857 |
| Marmaton Gp. | 4409 | -2225 |
| Cherokee Sh. | 4542 | -2358 |
| Conglomerate Ss. | 4588 | -2404 |
| Miss. Osage Cht. | 4596 | -2412 |
| Kinderhook Sh. | 4606 | -2422 |
| TD | 4610 | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|-------------|------------------------------|
| surface | 12 1/4 | 8 5/8 | 24 | 349 | 60/40 POZ | 225 | 27#cellflake 582# calcium |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| UBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--------------|------|--------|-----------|--|
| | | | | |

| ate of First, Resumerd Production, SWD or Enhr. | Producing Method |
|---|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | | | |
|---|--------------------|----------------|---------|----------------------------|-----------------------|--------------|-------------------|
| Bill to: | | | 9055000 | Invoice | Invoice Date | Order | Order Date |
| VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601 | | | | 403106 | 3/24/04 | 8237 | 3/19/04 |
| | | | | Service Description | | | |
| | | | | Cement | | | |
| | | | | Lease | | Well | |
| | | | | Strate | | 1 | |
| AFE | CustomerRep | Treater | | Well Type | Purchase Order | Terms | |
| | G. Roach | B. Drake | | New Well | | Net 30 | |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|----------------|
| D203 | 60/40 POZ (COMMON) | SK | 225 | \$7.84 | \$1,764.00 (T) |
| C194 | CELLFLAKE | LB | 27 | \$2.00 | \$54.00 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 582 | \$0.75 | \$436.50 (T) |
| F163 | WOODEN CEMENT PLUG, 8 5/8" | EA | 1 | \$85.00 | \$85.00 (T) |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 55 | \$2.00 | \$110.00 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 55 | \$3.25 | \$178.75 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 534 | \$1.30 | \$694.20 |
| E107 | CEMENT SERVICE CHARGE | SK | 225 | \$1.50 | \$337.50 |
| R201 | CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC. | EA | 1 | \$704.00 | \$704.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |

Sub Total: \$4,613.95

Discount: \$1,108.97

Discount Sub Total: \$3,504.98

Edwards County & State Tax Rate: 6.30% Taxes: \$111.96

(T) Taxable Item

Total: \$3,616.94

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 KCC WICHITA

pd #1035
 4-5-04

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



| |
|---------------------|
| INVOICE NO. |
| Date 3-19-04 |
| Customer ID |

Subject to Correction

FIELD ORDER 8237

| | | |
|--|----------------------------|-------------------------------|
| Lease Strate | Well # 1 | Legal 8-255-18w |
| County Edwards | State Ks. | Station Pratt |
| Depth | Formation | Shoe Joint 36.95 |
| Casing 8 5/8 28# | Casing Depth 349.61 | TD 350 |
| Customer Representative Galen Rouch | Treater Bobby Drake | Job Type S.P. New Well |

CHARGE

V.J.E. Natural Resources

| | |
|------------|-----------|
| AFE Number | PO Number |
|------------|-----------|

Materials Received by **Galen D Rouch**

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|----------|---------------------------------------|------------|------------------|----------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 225sk. | 60/40 Poz (common) | ✓ | | | |
| C194 | 571b. | Cellflake | ✓ | | | |
| C310 | 582lb. | Calcium Chloride | ✓ | | | |
| F163 | 1ea. | Wooden Cmt. Plug, 8 5/8 | ✓ | | | |
| RECEIVED | | | | | | |
| SEP 27 2004 | | | | | | |
| KCC WICHITA | | | | | | |
| E101 | 55mi. | Pickup Mileage 1-Way | | | | |
| E100 | 55mi. | Heavy Vehicle Mileage 1-Way | | | | |
| E104 | 534tn. | Bulk Delivery | | | | |
| E107 | 225sk. | Cmt. Service Charge | | | | |
| R201 | 1ea. | 301' to 500' | | | | |
| R701 | 1ea. | Cmt. Head Rental | | | | |
| | | | | Discounted Price | 3504.98 | |

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL



TREATMENT REPORT

| | | | |
|--|--|----------------|--------------------|
| Customer ID | | Date | |
| Customer <i>V.J.I. Natural Res.</i> | | <i>3-19-04</i> | |
| Lease <i>Strate</i> | | Lease No. | Well # <i>1</i> |

| | | | | | |
|----------------------------------|-------------------------|----------------------------|----------------------|---------------------------------------|---------------------|
| Field Order # <i>8237</i> | Station <i>Pratt</i> | Casing <i>8 7/8 28#</i> | Depth <i>350'</i> | County <i>Edwards</i> | State <i>Ks.</i> |
| Type Job <i>S.P. New Well</i> | | | Formation | Legal Description <i>8-255-18W</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------------|--------------|------------------|-------------|--------------------------------|--|------------------|-------|------------------|
| Casing Size <i>8 7/8 28#</i> | Tubing Size | Shots/Ft | <i>Cmt.</i> | Acid <i>2255K. 60/40/02</i> | | RATE | PRESS | ISIP |
| Depth <i>350</i> | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume <i>21.8</i> | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press <i>500</i> | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth <i>329.61</i> | Packer Depth | From | To | Flush <i>20.5 H2O</i> | | Gas Volume | | Total Load |

| | | | | |
|---|--------------------------------------|-------------------------------|-----------|-----------|
| Customer Representative <i>Galen Roach</i> | Station Manager <i>Dave Antry</i> | Treater <i>Bobby Drake</i> | | |
| Service Units | <i>105</i> | <i>27</i> | <i>47</i> | <i>76</i> |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|------------|--|
| <i>8:00</i> | | | | | <i>On location - Safety Meeting - Running Csg.</i> |
| <i>9:30</i> | | | | | <i>Csg. On Bottom</i> |
| <i>9:35</i> | | | | | <i>Hook up to Csg. - Break Circ. w/ Rig</i> |
| <i>9:45</i> | <i>100</i> | | <i>5</i> | <i>5.0</i> | <i>H2O Ahead</i> |
| <i>9:47</i> | <i>100</i> | | <i>50</i> | <i>5.0</i> | <i>Mix Cmt. @ 14.7 #/gal</i> |
| <i>9:57</i> | | | | | <i>Shut Down - Release Plug</i> |
| <i>9:59</i> | <i>150</i> | | <i>20.5</i> | <i>5.0</i> | <i>Start Disp.</i> |
| <i>10:03</i> | | | | | <i>Plug Down</i> |
| <i>10:05</i> | | | | | <i>Close Valve on Csg.</i> |
| | | | | | <i>Circulation Then Job</i> |
| | | | | | <i>Circulated: Cmt. to Pit</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Bobby</i> |



| | | | | |
|---|--|----------------------------|----------------------------|-------------------------------|
| INVOICE NO. | Subject to Correction | | | FIELD ORDER 8237 |
| Date 3-19-04 | Lease Strate | Well # 1 | Legal 8-255-18W | |
| Customer ID | County Edwards | State Ks. | Station Pratt | |
| CHARGE V.J.I. Natural Resources | Depth | Formation | Shoe Joint 36.95 | |
| | Casing 8 5/8 28# | Casing Depth 349.61 | TD 350 | Job Type S.P. New Well |
| | Customer Representative Galen Rouch | | Treater Bobby Drake | |

| | | |
|------------|-----------|--|
| AFE Number | PO Number | Materials Received by X Galen D Rouch |
|------------|-----------|--|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|------------------|----------|---------------------------------------|------------|----------------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 225sk. | 60/40 Poz (common) | ✓ | | | |
| C194 | 571b. | CellFlake | ✓ | | | |
| C310 | 582lb. | Calcium Chloride | ✓ | | | |
| F163 | 1ea. | Wooden Cmt. Plug, 8 5/8 | ✓ | | | |
| E101 | 55mi. | Pickup Mileage 1-Way | | | | |
| E100 | 55mi. | Heavy Vehicle Mileage 1-Way | | | | |
| E104 | 534 tm. | Bulk Delivery | | | | |
| E107 | 225sk. | Cmt. Service Charge | | | | |
| R201 | 1ea. | 301' to 500' | | | | |
| R701 | 1ea. | Cmt. Head Rental | | | | |
| Discounted Price | | | | 3504.98 | | |

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

| | | | |
|--|-------------------------|---------------------------------------|----------------------|
| Customer ID | | Date | |
| Customer <i>V.J.I. Natural Res.</i> | | <i>3-19-04</i> | |
| Lease <i>Strate</i> | | Lease No. | Well # <i>1</i> |
| Field Order # <i>8237</i> | Station <i>Pratt</i> | Casing <i>2 7/8" 28#</i> | Depth <i>350'</i> |
| Type Job <i>S.P. New Well</i> | | County <i>Edwards</i> | State <i>Ks.</i> |
| Formation | | Legal Description <i>8-255-18W</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------------------|--------------|------------------|--------------|--------------------------------|------------|------------------|-------|------------------|
| Casing Size <i>2 7/8" 28#</i> | Tubing Size | Shots/Ft | <i>Cont.</i> | Acid <i>2255K. 60/40/02</i> | | RATE | PRESS | ISIP |
| Depth <i>350</i> | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| Volume <i>21.8</i> | Volume | From | To | Pad | Min | | | 10 Min. |
| Max Press <i>500</i> | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth <i>329.61</i> | Packer Depth | From | To | Flush <i>20.5 H2O</i> | Gas Volume | | | Total Load |

| | | |
|---|---------------------------------------|-------------------------------|
| Customer Representative <i>Galen Reach</i> | Station Manager <i>Dave Austry</i> | Treater <i>Bobby Drake</i> |
|---|---------------------------------------|-------------------------------|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|------------|--|
| <i>8:00</i> | | | <i>105</i> | <i>27</i> | <i>On location - Safety Meeting - Running Csg.</i> |
| <i>9:30</i> | | | | | <i>Csg. On Bottom</i> |
| <i>9:35</i> | | | | | <i>Hook up to Csg. - Break Circ. w/ Rig</i> |
| <i>9:45</i> | <i>100</i> | | <i>5</i> | <i>5.0</i> | <i>H2O Ahead</i> |
| <i>9:47</i> | <i>100</i> | | <i>50</i> | <i>5.0</i> | <i>Mix Cont. @ 14.7 #/gal</i> |
| <i>9:57</i> | | | | | <i>Shut Down - Release Plug</i> |
| <i>9:59</i> | <i>150</i> | | <i>20.5</i> | <i>5.0</i> | <i>Start Disp.</i> |
| <i>10:03</i> | | | | | <i>Plug Down</i> |
| <i>10:05</i> | | | | | <i>Close Valve on Csg.</i> |
| | | | | | <i>Circulation Then Job</i> |
| | | | | | <i>Circulated Cont. to Pit</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Bobby</i> |



CHARGE TO: VJI
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY

TICKET No 6662

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CO., KS
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. #
 LEASE STRATE
 COUNTY/PARISH EDWARDS
 STATE KS
 CITY
 DATE 3-29-04
 OWNER SAME

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR PETRO MARK #1
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO LOCATION
 ORDER NO.

WELL TYPE GAS
 WELL CATEGORY ARABONICK
 JOB PURPOSE PTA
 WELL PERMIT NO.
 WELL LOCATION LEWIS, K - 4w, 2hs, E 210

INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------------------------|-------|-----|-----|----------|------------|--------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE # 104 | 60 | | MC | | 2.50 | 150.00 |
| 576 | | 1 | | | PUMP SERVICE | 1 | | JOB | | 550.00 | 550.00 |
| 410 | | 1 | | | TOP PWG | 1 | | CA | 8 5/8" | 60.00 | 60.00 |
| 328 | | 1 | | | SWIFT LIGHT 60/40 P22MEX (620 GEL) | 155 | | SKS | | 5.90 | 914.50 |
| 581 | | 1 | | | SERVICE CHARGE CONTACT | 155 | | SKS | | 1.00 | 155.00 |
| 583 | | 1 | | | DRAINAGE | 13309 | 483 | | 399.27 M | .85 | 339.38 |

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 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Galen D Rank
 DATE SIGNED 3-29-04 TIME SIGNED 2:30 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|---|-------|------------|-----------|---------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 2168.88 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TAX 114.95 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL 2283.83 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | |

SWIFT OPERATOR Wanda Wilson APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **3-29-04** PAGE NO. **1**

CUSTOMER **VSI** WELL NO. **41** LEASE **STRATE** JOB TYPE **PTA** TICKET NO. **6662**

| CHART NO. | TIME | RATE (BPM) | VOLUME (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 2130 | | | | | | | ON LOCATION |
| | | | | | | | | TD = 4609' |
| | | | | | | | | 8 5/8" = 339' |
| | 0020 | | 15 | | | | | 1 ST PWG 50 SKS = 1250' |
| | 0120 | | 24 | | | | | 2 ND PWG 80 SKS = 600' |
| | 0155 | | 3 | | | | | 3 RD PWG 10 SKS = 40' W/PWG |
| | 0200 | | 4 1/2 | | | | | 4 TH PWG 15 SKS = PATCHOLE |
| | | | | | | | | WASH UP |
| | 0230 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANK YOU |
| | | | | | | | | WAXY, DUSTY, BLAZE |

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

Invoice

| | |
|---------|-----------|
| DATE | INVOICE # |
| 3/29/04 | 6662 |

| |
|---|
| BILL TO |
| V.J.I. Natural Resources 30-38 48th St. Astoria, NY 11103 |

EH on Drilling

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Operator | Job Purpose |
|-----------------|-----------------------------------|--------|---------|----------------|-----------|---------------|----------|-------------|
| Net 30 | # 1 | Strate | Edwards | Petro Mark # 1 | Gas | Abandoned | Wayne | PTA |
| PRICE REFERE... | DESCRIPTION | | | | QTY | UNIT PRICE | AMOUNT | |
| 575W | Milage | | | | 60 | 2.50 | 150.00T | |
| 576W-P | Pump Charge | | | | 1 | 550.00 | 550.00T | |
| 410-8 | Top Plug | | | | 1 | 60.00 | 60.00T | |
| 328 | Swift Light 60/40 Pozmix (6% gel) | | | | 155 | 5.90 | 914.50T | |
| 581W | Service Charge Cement | | | | 155 | 1.00 | 155.00T | |
| 583W | Drayage | | | | 399.27 | 0.85 | 339.38T | |
| | Subtotal | | | | | | 2,168.88 | |
| | Sales Tax | | | | | 5.30% | 114.95 | |

*Pd.
5-26-04
CL# 1082*

Thank you for your business.

Total

\$2,283.83

KANSAS CORPORATION COMMISSION



Conservation Division
130 South Market, Suite 2078
Wichita, Kansas 67202-3801
316-337-6200
Fax: 316-337-6211
FEIN: 48-6029925

INVOICE

Invoice Date: April 14, 2004

Invoice Number: 2004061415

INNONE, VINCENT D/B/A V.J.I. NATURAL RESOURCE
30-38 48TH STREET
ASTORIA NY 11103

EXM DRILLING

Fed ID:

Due Date: April 29, 2004

| Order Number: 12780 | | Contact: | | Order Date: April 14, 2004 | |
|--------------------------------|------|---------------------------------|---|----------------------------|----------|
| Item | Qty | Acct Code / Service Description | Details | Unit Price | Total |
| 1 | 4610 | 505 / Well Plugging > 1077 feet | 15-047-21489-00-00 STRATE 1 2310 FNL 2200 FWL 8-25-18W EDWARDS PETROMARK DRILLING, LLC | \$0.0325 | 149.83 |
| KCC Contact: MONTGOMERY, BARBA | | | | Order Subtotal: | \$149.83 |

IMPORTANT!!!
Please Return One Copy of Invoice
with Your Payment
In Order to Insure Correct Credit to Your Account.

Order Total: \$149.83
Shipping Charges: 0.00

Invoice Total: \$149.83

*Pd.
5-26-04
CHK# 1080*