

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30483

Name: Kremeier Prod, Op Co,

Address 3183 us Hwy 56

City/State/Zip Herington, Ks, 67449

Purchaser: Bas-Ev-Kremeier NCRA

Operator Contact Person: Les E. Kremeier

Phone (785) 258-2544

Contractor: Name: Kan Drill

License: 32548

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-25-03 5-30-03 6-10-03
Spud Date Date Reached TD Completion Date

API NO. 15- 15-017-20834-0000

County Chase

1/4-ne Sec. 19 Twp. 19s Rge. 6 ^E _W

705 Feet from S(N) (circle one) Line of Section

835 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rempel Well # 8#3

Field Name Kosgeboehn

Producing Formation Viola

Elevation: Ground 2102 KB NA

Total Depth _____ PBDT 2094

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT#1 KGR 6/11/07
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume _____ bbls

Dewatering method used dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les E. Kremeier
Title Owner Date 12-31-03
Subscribed and sworn to before me this 31 day of December, 19 03.
Notary Public Donna R. Backhus
Date Commission Expires 7-21-07

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-91)

DONNA R. BACKHUS
Notary Public - State of Kansas
My Appt. Expires

Operator Name Kremeier Prod & Op, Co. Lease Name Rempel Well # B#3
 Sec. 19 Twp. 19 Rge. 6 East County Chase
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual compensated Porosity
 Log. Dual INduction log
 sonic cement bond log

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Viola 2050 2094

RECEIVED
 JAN 02 2004
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14 3/4	13 3/8	24#	20	class A	25	3% cacl2
Surface	12 1/4	8 5/8	17#	200	Class A	115	3% cacl2
Production	6 3/4	4 1/2	9,5#	2102	thick set	100	kol-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
45 PF	2064 to 2072	500 gal'ws NEFE	2064 to 2072

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2073	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
6-23-03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	24.00	0	80		28

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

RECEIVED

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
4821

Date 5-21-03	Customer Order No.	Sect. 19	Twp. 19	Range 6E	Truck Called Out 5:30p.m.	On Location 7:30p.m.	Job Began 8:00p.m.	Job Completed 8:30p.m.
Owner Kremer Production & Operating CO.		Contractor KAN-Drill			Charge To Kremer Production & Operating CO.			
Mailing Address 3183 U.S. Highway 56		City Herington			State Ks. 67449			
Well No. & Form Remoel "B" #3		Place West of Elm Dale			County Chase		State Kansas	
Depth of Well 24'	Depth of Job 20'	Casing (New) <input type="checkbox"/> (Used) <input checked="" type="checkbox"/>	Size 1 3/4"	Weight	Size of Hole Amt. and Kind of Cement 1 3/4" 25 SKs.	Cement Left in casing by	Request <input type="checkbox"/> Necessity 5' feet	
Kind of Job Conductor Pipe					Drillpipe	(Rotary) <input type="checkbox"/>	Truck No. #25	
					Tubing	(Cable) <input type="checkbox"/>		

Price Reference No. _____

Price of Job **425.00**

Second Stage _____

Mileage **N/C**

Other Charges _____

Total Charges **425.00**

Remarks **Safety Meeting: Rig up to 1 3/4" Pipe, Pump 5 Bbls. water Ahead. Mixed 25 sks. Reg. cement w/ 3% CACL2 and Floccle. Displace cement with 2 1/4 Bbls. water. Shutdown close casing in. Job complete with cement returns to surface.**

Cementer **Brad Butler**

Helper **Rick Monti** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you" Called by **des** Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25 sks	Regular - Class A cement	7.25	193.75
70 lbs.	3% CACL2	.35	24.50
12 lbs.	1/2 lb. 0.4% SK Floccle	1.00	12.00
RECEIVED			
MAR 03 2004			
KCC WICHITA			
Plugs	25 SK Handling & Dumping	.50	12.50
	118 Tu Mileage 60	.80	56.64
	Sub Total		724.39
	Delivered by Truck No. #22	Discount	
	Delivered from Eureka	Sales Tax	6.3%
	Signature of operator Brad Butler	Total	45.64
			770.03

**BLUE STAR
ACID SERVICE, INC.**

5,690.67

FDOK

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 4522

Date 5-22-03	Customer Order No.	Sect. 19	Twp. 19	Range 6E	Truck Called Out —	On Location 12:00pm	Job Began 3:00pm	Job Completed 3:30pm
Owner Kremer Production * Operating CO.		Contractor Kan-Drill			Charge To Kremer Production * Operating CO.			
Mailing Address 3183 US Hwy 56		City Herington			State KS 67449			
Well No. & Form Rempel "B" #3		Place West of Elm Dale			County Chase		State Kansas	
Depth of Well 210'	Depth of Job 200'	Casing (New) (Used)	Size 8 5/8"	Weight	Size of Hole Amt. and Kind 12 1/4"	Cement Left in casing by	Request Necessity 15' feet	
Kind of Job Surface Pipe					Drillpipe	(Rotary)	Truck No. #25	
					Tubing	(Cable)		

Price Reference No. _____
 Price of Job 425.00
 Second Stage _____
 Mileage N/C
 Other Charges _____
 Total Charges 425.00

Remarks Safety Meeting: Rig up to 8 5/8" casing, break circulation with fresh water. Mixed 115 sks. Reg. cement w/ 3% CaCl2, 2% Geh and 1/2 lb. #1 sk of floccul. Displaced cement with 11 3/4 Bbls water. Shut down close casing in with good cement returns to surface.

Job complete - Tear down

Cementer Brad Butler
 Helper Rick Monti District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

x called by Les
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
115	Sks Regular - class A cement	7.75	891.25
325	lbs 3% CaCl2	.35	113.75
58	lbs 1/2 lb #1 sk of floccul	1.00	58.00
200	lbs 2% Geh	9.50	19.00
RECEIVED			
MAR 03 2004			
KCC WICHITA			
Plugs	115 Sks Handling & Dumping	.50	57.50
	5.4 Ton Mileage 60	.80	259.20
	Sub Total		1823.70
	Delivered by Truck No. #22	Discount	
	Delivered from Eureka	Sales Tax 6.3%	114.89
	Signature of operator <u>Brad Butler</u>	Total	1938.59

LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

ORIGINAL
10756

Date 6-4-2003

CHARGE TO: Kremere Production & Operating Co.
 ADDRESS _____
 R/A SOURCE NO. _____
 LEASE AND WELL NO. Kempel B #3 CUSTOMER ORDER NO. Verbal only
 NEAREST TOWN _____ FIELD Koegsboehrl
 SPOT LOCATION 705' FNL & 835' FNL COUNTY Chase STATE Ks
 ZERO GL CASING SIZE 4 1/2 TWP. 19S RANGE 6E
 CUSTOMER'S T.D. 2102 LOG TECH _____ WEIGHT _____
 ENGINEER R. Bollig OPERATOR W. Burns FLUID LEVEL 400

PERFORATING				
Description	No. Shots	From	Depth To	Amount
<u>Perforate 3 3/8 IHC 2064</u>	<u>32</u>	<u>2064</u>	<u>2072</u>	<u>2072.00</u>
<u>4052</u>				
<u>2059.5</u>				

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
RECEIVED					
MAR 03 2004					
KCC WICHITA					

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>Truck Rental</u>		<u>450.00</u>	

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>2522.00</u>
Code Ref. Tool Insurance	
..... Tax	
.....	
.....	

Customer Signature _____

Date _____