

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 30993  
Name: M.A.E. RESOURCES, INC  
Address: P.O. BOX 304  
City/State/Zip: PARKER, KS 66072  
Purchaser: CRUDE MARKETING  
Operator Contact Person: TERRY JOHNSON  
Phone: ( 913 ) 898.3221  
Contractor: Name: KIMZEY DRILLING, INC  
License: 33030  
Wellsite Geologist: BRAD COOK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>06/25/04</u>	<u>06/29/04</u>	<u>06/29/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29097-00-00

County: ALLEN

NW\_NW\_NW\_NW Sec. 19 Twp. 23 S. R. 20  East  West

5060 feet from (S) N (circle one) Line of Section

5060 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HOLT Well #: 3

Field Name: ALLEN COUNTY

Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 690 Plug Back Total Depth: 690

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 690

feet depth to SURFACE w/ 77 sx cmt.

**Drilling Fluid Management Plan** ALT #2 KGR 6/14/07  
(Data must be collected from the Reserve Pit)

Chloride content NONE ppm Fluid volume 150 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson

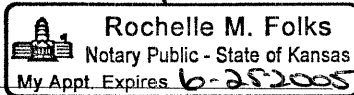
Title: PRESIDENT Date: 9-10-04

Subscribed and sworn to before me this 10th day of Sept

2004

Notary Public: Rochelle M. Folks

Date Commission Expires: 6-25-2005

  
Rochelle M. Folks  
Notary Public - State of Kansas  
My Appt. Expires 6-25-2005

**KCC Office Use ONLY**

No Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**

SEP 13 2004

KCC WICHITA

Operator Name: M.A.E. RESOURCES, INC Lease Name: HOLT Well #: 3  
 Sec. 19 Twp. 23 S. R. 20  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SOIL</td> <td>0</td> <td>3</td> </tr> <tr> <td>CLAY/LIME</td> <td>8</td> <td>50</td> </tr> <tr> <td>SHALE/LIME</td> <td>50</td> <td>627</td> </tr> <tr> <td>SHALE /OIL SAND</td> <td>627</td> <td>690</td> </tr> </table>	Name	Top	Datum	SOIL	0	3	CLAY/LIME	8	50	SHALE/LIME	50	627	SHALE /OIL SAND	627	690
Name	Top	Datum														
SOIL	0	3														
CLAY/LIME	8	50														
SHALE/LIME	50	627														
SHALE /OIL SAND	627	690														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	688'	OWC	77	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	659' TO 669'	500 lbs 20/40, 4000 12/20 SAND	
		5040 GAL KCL WATER	659'-669'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>NO TUBING</b>					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Solid <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED  
 SEP 13 2004  
 KCC WICHITA

For KCC Use: 6-21-04  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 21, 2004  
month day year

OPERATOR: License# 30993  
Name: M.A.E. Resources, Inc.  
Address: P.O. Box 257  
City/State/Zip: Parker, KS 66072  
Contact Person: Brad Cook  
Phone: (620) 852-3333

CONTRACTOR: License# 33030  
Name: Marvin Kirmzey dba Kirmzey Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal well?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot 5060  East  
NW - NW Sec. 19 Twp. 23 S. R. 20  West  
5060 feet from  N /  S Line of Section  
5060 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Allen  
Lease Name: Holt Well #: 3  
Field Name: Jela

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Squirrel  
Nearest Lease or unit boundary: 220'

Ground Surface Elevation: n/a feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100+  
Depth to bottom of usable water: 200+  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: none

Projected Total Depth: 800'  
Formation at Total Depth: Squirrel  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 16, 2004 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY  
API # 15 - 001-29097-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. 2  
Approved by: RJP 6-16-04  
This authorization expires: 12-16-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

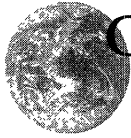
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
SEP 13 2004  
KCC WICHITA

19  
23  
20



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **24761**

LOCATION Ottawa

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-29-04	5209	Holt #3		19	23	20	Allen	
CHARGE TO <u>M.A.F. Resources Inc.</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 304</u>				OPERATOR <u>Brad</u>				
CITY & STATE <u>Parker, ks</u>				CONTRACTOR <u>Kimsey</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.10	1	PUMP CHARGE Cement <u>Barsting</u>		710.00
5402.20	688'	Casing Foulage	.15	- NC -
5406.10	190 miles	Est mileage Pump Truck		94.00
1107.20	1 sq	Celluloflakes Flo-Seal		40.00
4402.20	1	2 1/2 Rubber Plug		15.00
1238.20	1/2 gal	Former Silt Suspend		15.75
		BLENDING & HANDLING		
5407.20	1 min	TON-MILES		225.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
	<u>Furnished</u>	VACUUM TRUCKS		
		FRAC SAND		
1126.20	77 sq	CEMENT <u>OWC</u>		912.45
			ALLV. 6.3% SALES TAX	60.95

RECEIVED  
SEP 13 2004  
KCC WICHITA

Ravin 2790

ESTIMATED TOTAL # **2073.15**

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 6-29-04

191151

# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 06/25/04  
End Date: 06/29/04

MAE Resources  
Welda Ks. 66091  
Holt #3 API #15-001-29097-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
3	soil	3
9	clay	12
38	lime	50
22	shale	72
9	lime	81
53	shale	134
65	lime	199
5	coal	204
21	lime	225
5	shale	230
23	lime	253
142	shale	395
3	lime	398
49	shale	447
10	lime	457
61	shale	518
13	lime	531
10	shale	541
5	lime	546
25	shale	571
28	lime	599
4	shale	603
2	lime	605
6	shale	611
2	lime	613
14	shale	627
8	shale with sand odor	635
6	broken sand show	641
28	oil sand	669
21	dark shale	690T.D.

Drilled 10 1/4ft. Hole 20' set 20' of surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 690'. Run 688.40' of 2 7/8 pipe.

RECEIVED  
SEP 13 2004  
KCC WICHITA