

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CRUDE MARKETING
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898.3221
Contractor: Name: KIMZEY DRILLING, INC
License: 33030
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>05/04/04</u>	<u>05/06/04</u>	<u>05/06/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24255-00-00
County: ANDERSON
S2 S2 SE SW Sec. 21 Twp. 22 S. R. 19 East West
540 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: KOCH Well #: 10

Field Name: WELDA/COLONY
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 876 Plug Back Total Depth: 876
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 867
feet depth to SURFACE w/ 87 sx cmt.

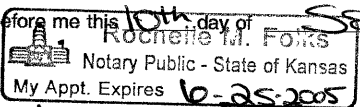
Drilling Fluid Management Plan Alt #2 KJR 6/14/07
(Data must be collected from the Reserve Pit)
Chloride content: NONE ppm Fluid volume: 150 bbls
Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 9-10-04
Subscribed and sworn to before me this 10th day of Sept,
20 04.
Notary Public: Rochelle M. Forks
Date Commission Expires: 6-25-2005



KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC Lease Name: KOCH Well #: 10
 Sec. 21 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SOIL	0	2
CLAY/LIME	2	12
SHALE/LIME	12	843
SHALE/OIL SAND	843	876

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	874'	OWC	87	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	851' TO 855'	500 12/20 SAND	
		5040 GAL KCL WATER	851'-855'

TUBING RECORD	Size	Set At	Packer At	Liner Run
NO TUBING				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (if vented, Submit ACO-18.) Other (Specify) _____

For KCC Use: Effective Date: 4-27-04
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 27, 2004
month day year

OPERATOR: License# 30993
Name: M.A.E. Resources, Inc.
Address: 20655 SW 700 Road
City/State/Zip: Welda, KS 66091
Contact Person: Brad Cook
Phone: (620) 852-3333

CONTRACTOR: License# 33030
Name: Marvin Kimzey dba Kimzey Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: APR 22 2004

Spot S2S2 SE SW Sec. 21 Twp. 22 S. R. 19 East West
540 feet from N / S Line of Section
3300 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Anderson
Lease Name: Koch Well #: 10
Field Name: Colony Welda

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Squirrel

Nearest Lease or unit boundary: 540'
Ground Surface Elevation: na feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: none
Projected Total Depth: 900'
Formation at Total Depth: Squirrel

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT GAS STORAGE FIELDS TO EAST

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office **shall be notified** before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 22, 2004 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
API # 15 - 003-24255-00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 20 feet per Alt. ②
Approved by: RJP 4-22-04
This authorization expires: 10-22-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

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21
22
1911

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 05/04/04
End Date: 05/06/04

MAE Resources
Welda Ks. 66091
Kock #10 API #15-003-24255-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
8	clay	10
2	red bed	12
19	lime	31
5	shale	36
9	lime	45
16	shale	61
66	lime	127
82	shale	209
7	lime	216
28	shale	244
37	lime	281
7	shale	288
2	lime	290
6	shale	296
1	lime	297
46	shale	343
7	lime	350
11	shale	361
39	lime	400
8	shale	408
13	lime	421
6	shale	427
19	lime	446
6	shale	452
18	lime	470
172	shale	642
35	lime	677
66	shale	743
9	lime	752
12	shale	764
4	lime	768
18	shale	786
8	lime	794
19	shale	813
9	lime	822
5	shale	827
7	lime	834
6	shale	840
1	lime	841
2	sandy shale	843

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 876' and ran 874' of 2 7/8 pipe.

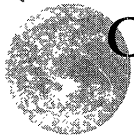
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3
3
1
6
20

broken sand show oil
oil sand
broken sand good oil
oil sand good
shale

846
849
850
856
876T.D.

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 20575

LOCATION Ottawa, Ks

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-6-04	5209	KOCH #10		21	22	19	AD	
CHARGE TO <u>MAE</u>				OWNER				
MAILING ADDRESS <u>20655 SW 700 Rd</u>				OPERATOR				
CITY & STATE <u>Weld, Ks. 66091</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.20	One	PUMP CHARGE Cement One Well		675. ⁰⁰
5402.20	876'	Casing footage		N/C
5406	35	Equipment Mileage P/T only		78.75
1107.20	1 SIC	FID-Seal		37.75
1401.20	1/2 GAL	Polymer		17.50
1238.20	1/2 GAL	Foamer		15. ⁰⁰
4402.20	One	2 7/8" Rubber plug		15. ⁰⁰
5407.20	M.in	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS		190. ⁰⁰
5502.10C	3 HRS	FRAC SAND		225. ⁰⁰
1126.20	87 SKS	CEMENT <u>DWC</u>		983.14
			6.38 SALES TAX	66.36

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KCC WICHITA

Ravin 2790

ESTIMATED TOTAL 2303.46

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

190155