

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993  
Name: M.A.E. RESOURCES, INC  
Address: P.O. BOX 304  
City/State/Zip: PARKER, KS 66072  
Purchaser: CRUDE MARKETING  
Operator Contact Person: TERRY JOHNSON  
Phone: ( 913 ) 898.3221  
Contractor: Name: KIMZEY DRILLING, INC  
License: 33030  
Wellsite Geologist: BRAD COOK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

07/16/04 07/20/04 07/20/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 001-29100-00-00  
County: ALLEN  
NE NE NE Sec. 24 Twp. 23 S. R. 19  East  West  
4980 feet from (S) N (circle one) Line of Section  
220 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SPRAGUE Well #: 9  
Field Name: ALLEN COUNTY  
Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 690 Plug Back Total Depth: 690  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 690  
feet depth to SURFACE w/ 74 sx cmt.

Drilling Fluid Management Plan ALT#2 KQR 6/14/07  
(Data must be collected from the Reserve Pit)  
Chloride content NONE ppm Fluid volume 150 bbls  
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9-10-04  
Subscribed and sworn to before me this 10th day of Sept,  
2004.  
Notary Public: [Signature]  
Date Commission Expires: 10-25-2005

Rochelle M. Folks  
Notary Public - State of Kansas  
My Appt. Expires 10-25-2005

**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

Operator Name: M.A.E. RESOURCES, INC Lease Name: SPRAGUE Well #: 9  
 Sec. 24 Twp. 23 S. R. 19  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
SOIL	0	3
CLAY/LIME	8	65
SHALE/LIME	65	633
SHALE/OIL SAND	633	690

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	688'	OWC	74	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	660' TO 670'	500 lbs 20/40, 3000 12/20 SAND	
		5040 GAL KCL WATER	660'-670'

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

**NO TUBING**

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

# Kimzey Drilling Co.

License #33030

Start Date: 07/16/04  
End Date: 07/20/04

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

MAE Resources  
Welda Ks. 66091  
Sprague #9 API #15-001-29100-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
3	soil	3
8	clay	8
36	lime	44
21	shale	65
6	lime	71
56	shale	127
64	lime	191
8	shale	199
21	lime	220
3	shale	223
14	lime	237
3	shale	240
7	lime	247
110	shale	357
10	limey shale	367
20	shale	387
4	lime	391
55	shale	446
14	lime	460
49	shale	509
14	lime	525
8	shale	533
6	lime	539
25	shale	564
31	lime	595
5	shale	600
5	lime	606
18	shale	624
9	sandy shale	633
22	broken oil sand	655
15	oil sand	670
20	shale	690T.D.

Drilled 10 1/4ft. hole 20' set 7" surface w/4 sacks of cement.  
Drilled 5 5/8 hole 690'. Run 688' of 2 7/8 pipe.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1236  
 LOCATION Ottawa, Ks  
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-04	5209	Sprague # 9	24	23	19	AL
CUSTOMER MAE Resources			TRUCK #			
MAILING ADDRESS P.O. Box 304			DRIVER		TRUCK #	
CITY Ranker			DRIVER		TRUCK #	
STATE Ks.			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long String HOLE SIZE 5 7/8" HOLE DEPTH 690' CASING SIZE & WEIGHT 2 7/8"  
 CASING DEPTH 688' DRILL PIPE - TUBING - OTHER -  
 SLURRY WEIGHT 14.5# SLURRY VOL - WATER gal/sk - CEMENT LEFT in CASING -0-  
 DISPLACEMENT 4BBL5 DISPLACEMENT PSI 750# MIX PSI 750# RATE 3.5 BBL5 MIN

REMARKS: Establish Circulation Mixed and pumped 10 bbls water with 1/2  
cell foamer ahead in 10 BBL5 water, followed by 5 BBL5 water, Mixed &  
pumped 74 sks OWC 1/4" F10-Seal Circulated Cement to surface  
Flushed pumped clear of cement Pumped 2 1/2" Rubber plug to  
total depth of casing, shut in at 600# PSI, wash up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement One Well		710. <sup>00</sup>
5406	40	MILEAGE Pump TR.		94. <sup>00</sup>
5402	688'	Casing Footage		N/C
5407	Min	Ton Mileage		225. <sup>00</sup>
4402	One	2 1/2" Rubber Plug		15. <sup>00</sup>
1107	One sk	F10-Seal		40. <sup>00</sup>
1126	74 sks	OWC Cement		876. <sup>90</sup>
1238	1/2 GAL	Foamer		15. <sup>75</sup>

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6.3% SALES TAX 58.<sup>71</sup>

ESTIMATED TOTAL 2035.<sup>36</sup>

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 7-20-04

191495

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.