## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License #5056	API No. 15 - 185-23003 - 1				
Name: F.G. Holl Company, L.L.C.	County: Stafford				
Address: 9431 East Central, Suite #100	C_NWNSE_Sec. 7 Twp. 21Ss. R. 11 East West				
City/State/Zip: Wichita, Kansas 67206-2543	feet from S / N (circle one) Line of Section				
Purchaser: NCRA	2310 feet from (E) W (circle one) Line of Section				
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:				
Phone: (316 ) 684-8481	(circle one) NE (SE) NW SW				
Contractor: Name:Duke Drilling, Rig #4	Lease Name: SCHLOCHTERMEIER C Well #: 1-7				
License: 5929	Field Name: Kowalski SW				
Wellsite Geologist:	Producing Formation: LKC				
Designate Type of Completion:	Elevation: Ground: 1820' Kelly Bushing: 1829'				
New Well Re-Entry Workover	Total Depth: 3570' Plug Back Total Depth: 3404'				
•	value of Surface Pipe Set and Cemented atFeet				
Gas ENHR SIGW	W LL L  Multiple Stage Cementing Collar Used?   Yes ✓ No				
Dry Other (Core WSW Expl. Cathodic etc.) 111 15	2004 See Show depth set Feet				
If Workover/Re-entry: Old Well Info as follows:	CHIPAte II completion, cement circulated from				
Operator: Petroleum Resources	feet depth tosx cmt.				
Well Name: SCHLOCHTERMEIER C #1-7					
Original Comp. Date: 08/03/1995 Original Total Depth: 3570'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls				
Plug Back Plug Back Total Depth	Dewatering method used				
Commingled Docket No					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
·	Lease Name: License No.:				
RU: 06/16/2004	Quarter Sec TwpS. R East West				
Recompletion Date Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge Frank R. Sreenbaum					
Signature:	KCC Office Use ONLY				
Title: Exploration Manager Date: 07/13/2004	Letter of Confidentiality Attached				
Subscribed and sworn to before me this	If Denied, Yes Date:				
Quet Roberry	, Wireline Log Received				
Betty B. Herring	Geologist Report Received				
Notary Public:	UIC Distribution				
Date Commission Expires: 04/30/2006 BE	TTY B. HERRING				
My Ap	pt. Exp. <u>7/30/2004</u>				

## Side Two

Operator Name: F.	G. Holl Company	/, L.L.C.	Lease Name	. SCHLOCHTI	ERMEIER C	_ Well #: <del>1-</del> 7	<del>,</del>	
Sec. 7 Twp	21S <sub>S. R.</sub> 11							
ested, time tool ope emperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shut-in palong with final ch	pressure reached s	static level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  Yes No		<b>\rightarrow</b>	Log Formation	og Formation (Top), Depth and Datum				
		☑ Yes ☐ No	Na	me		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No	Se	e original				
ist All E. Logs Run:								
GR/NL/SCBL								
		CASING Report all strings set-		New 🗸 Used ntermediate, producti	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4"	8-5/8		200'				
Production	7-7/8	5-1/2"		3600'				
		ADDITIONAL	CEMENTING / S	QUEEZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	•••	
Shots Per Foot	PERFORAT Specify	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth			
4 SPF	3327' - 3332, 3	356' - 3362' LKC "I"	& "J"					
	CIBP @ 3404' a	above Arbuckle perf	S					
TUBING RECORD 2-	Size 3/8"	Set At 3396'	Packer At	Liner Run	]Yes ☑ No			
Date of First, Resumed	d Production, SWD or E	nhr. Producing Met	hod	ving 🗸 Pumpir	ng 🔲 Gas Lii	ft Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas 60 T1	Mcf W	ater B		Bas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION	and the state of t	Production Inter	val			
Vented Sold	Used on Lease umit ACO-18.)	Open Hole	Perf.	Dually Comp.	Commingled	3327'-3362'	LKC	