

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AGO-1  
September 1999  
Form Must Be Typed

RECEIVED

JUL 14 2004

KCC WICHITA

15-009-19059-0001

Operator: License# 5088.

Name: John J. Darrar, Jr.

Address: 225 N. Market #300

City/State/Zip: Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: George Stoepelwerth

Phone: (620) 786-4046 cell 316-263-2243 Office

Contractor: Name: Classic Well Service

License:

Wellsite Geologist:

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd
- Gas  ENHR  SIGW.
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Orig Gulf Oil - Last Darrar

Well Name: Redetzke #5

Original Comp. Date: 2/27/53 Original Total Depth: 3335

- Deepening  Re-perf.  Conv. to Enhr./SWD
- Plug Back 3118 Plug Back Total Depth
- Commingled Docket No.
- Dual Completion Docket No.
- Other (SWD or Enhr.? Docket No.

5/22/04	6/4/04	6/20/04
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15- County: Barton

2310 feet from E Line of Section

1480 feet from N Line of Section

19 16s 11w

Footages Calculated from Nearest Outside Section Corner:

NE  SE  NW  SW

Lease Name: Redetzke Well #5

Field Name: Kraft-Prusa

Producing Formation: Lansins/KC

Elevation: Ground: Kelly Bushing: 1913

Total Depth 3335 Plug Back Total Depth 3120

Surface Pipe Set and Cemented at Feet 333

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

OWWO KGR 6/13/07

Drilling Fluid Management Plan

(Data must be corrected from the Reserve Pit)

Chloride content PPM/m Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.

County: Docket No.:

ALL FLUID TO SWAB TANK THEN  
THROUGH LEASE FACILITIES TO  
LEASE NORMAL DISPOSAL.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: Agent Date: July 12, 2004

Subscribed and sworn to before me this 12th day of July, 2004 JUL 13 2004

Notary Public: *[Signature]*

Date Commission Expires: September 7, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes \_\_\_ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC

HAYS, KS

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/7/06

Operator Name: John J. Darrah

Lease Name: redetzke

Well #: 5

Sec. 19 iwp. 16 S. R. 11  East  West

County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach additional sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run: Cased Hole GR-Neuron

<input type="checkbox"/> Log	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
Name	Top	Datum	
Lansing	3075	-1159	
Arbuckle	3330	-1417	

**CASING RECORD**

Report all strings set-conductor, surface, intermediate, production, etc

Purpose of String	Size Hole Drilled	Size Casing Set (in OD)	(N)ew (U)sed	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	U		333			Circ to surface
Production	7.875	5.50	N	14	3331		100	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3104-08, 3124-25, 3144-46, 3213-18, 3284.5-88.5	2000 gal 15% HCl all perms 56 balls	
	BP @ 3120		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2.375	3300		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr				Producing Method		
6/21/04				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas tstm	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4			4	nil	

Disposition of Gas  
 Vented  Sold  Used on Lease

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Comingled  Other

Production Interval perms shown above