

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: N/A
Operator Contact Person: Bill C. Romig
Phone: (316) 262-8427
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Tom Robinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-24-04	7-02-04	7-02-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21,040 - 0000
County: Stanton
SE NW SW NW Sec. 2 Twp. 30s S. R. 41 East West
1900' feet from S / (circle one) Line of Section
510' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dickey Trust "B" Well #: 1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 3369' Kelly Bushing: 3380'
Total Depth: 5475' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1589 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+H KJR 6/12/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *C.W. Sebitts*
Title: C.W. Sebitts - President Date: 7-12-04
Subscribed and sworn to before me this 19 day of July 2004
20 04
Notary Public: *Verdella Lewis*
Date Commission Expires: 6-06-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-04

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Dickey Trust "B" Well #: 1
 Sec. 2 Twp. 30s S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Dual Induction Compensated Neutron Density Sonic</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Marmaton</td> <td>4281 (- 901)</td> <td></td> </tr> <tr> <td>Atoka</td> <td>4840 (-1460)</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>4993 (-1613)</td> <td></td> </tr> <tr> <td>Upper Morrow Sand</td> <td>5056 (-1676)</td> <td></td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5286 (-1906)</td> <td></td> </tr> <tr> <td>Keyes Sand</td> <td>5392 (-2012)</td> <td></td> </tr> <tr> <td>Mississippi Chester</td> <td>5423 (-2043)</td> <td></td> </tr> </table>	Name	Top	Datum	Marmaton	4281 (- 901)		Atoka	4840 (-1460)		Morrow Shale	4993 (-1613)		Upper Morrow Sand	5056 (-1676)		Lower Morrow Marker	5286 (-1906)		Keyes Sand	5392 (-2012)		Mississippi Chester	5423 (-2043)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8"	24#	1589'	Lite	550sx	3%CC, 1/4# FC/sx
followed by					Common	150sx	3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	To P&A well:	60-40 poz,	165	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">JUL 20 2004</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">KCC WICHITA</div>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACC-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. 13524

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>7-2-04</u>	SEC. <u>2</u>	TWP. <u>30s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>7:15 PM</u>
Dickey Trust LEASE <u>4B"</u>		WELL # <u>1</u>	LOCATION <u>Johnson 7s 1w 1/2s</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drlg 22
 TYPE OF JOB PTA
 HOLE SIZE 7 1/8 T.D. 547.5'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 1600'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED
17.5 sks 60/40 Poz. Plug & 1/2 PDS
 COMMON 10.5 sks @ 8.85 929.25
 POZMIX 70 sks @ 4.00 280.00
 GEL 9 sks @ 11.00 99.00
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 184 sks @ 1.25 230.00
 MILEAGE 54/sk/mile 414.00

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 315 DRIVER Lonnie
 BULK TRUCK
 # _____ DRIVER _____

TOTAL 2013.85

REMARKS:

1st Plug 1600' w/ 50 sks
2d Plug 660' w/ 50 sks
3rd Plug 320' w/ 40 sks
4th Plug 40' w/ 10 sks
1.5 sks in Rat Hole
10 sks in Mouse Hole

SERVICE

DEPTH OF JOB 1600'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 4.5 miles @ 4.00 180.00
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____

RECEIVED

JUL 20 2004

TOTAL 700.00

CHARGE TO: Pickell Drlg Co Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

KCC WICHITA

FLOAT EQUIPMENT

8 3/8 Dry Hole Plug @ _____
 @ _____
 @ _____
 @ _____
 @ _____

ALLIED CEMENTING CO., INC. 13488

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>6-25-04</u>	SEC. <u>2</u>	TWP. <u>30S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>7:15 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>DICKY TRUST B</u>	WELL # <u>1</u>	LOCATION <u>Johnson 75-1W-12S</u>			COUNTY <u>STANTON</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MURFIN DRUG. RIG # 22 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1590'

CASING SIZE 8 7/8" DEPTH 1590'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43.43'

CEMENT LEFT IN CSG. 43.43'

PERFS.

DISPLACEMENT 98 1/2 BBL.

CEMENT
AMOUNT ORDERED 150 SKS COM 3 90CC
550 SKS LTE 3 90CC 1/4" Flo-SEAL

COMMON 150 SKS @ 8 85/100 1327 50

POZMIX @

GEL @

CHLORIDE 23 SKS @ 30 690

LTE 550 SKS @ 8 15/100 4482 50

Flo-SEAL 138 @ 1 40 193 20

@

@

HANDLING 752 SKS @ 1 25 990

MILEAGE 054 PER SK / MILE 1692

TOTAL 9325 20

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK DRIVER FUZZY

309 DRIVER LONNIE

REMARKS:

PLUG LAMEN

CEMENT DIED CIRCLING

FLOAT HELD

THANK YOU

CHARGE TO: PICKRELL DRUG CO., INC.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 1590'

PUMP TRUCK CHARGE 1130

EXTRA FOOTAGE @

MILEAGE 45 MI @ 4 180

PLUG @

RECEIVED @

JUL 20 2004

KCC WICHITA TOTAL 1310

FLOAT EQUIPMENT

8/8
1-GUIDE SHOE @ 215

1-AF4 INSERT @ 325

3-CENTRALIZERS @ 55 165

1-BASKET @ 180

1-8 7/8 RUBBER PLUG @ 100