

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
 Name: Pickrell Drilling Company, Inc.
 Address: 100 S. Main, Suite 505
 City/State/Zip: Wichita, Kansas 67202-3738
 Purchaser: N/A
 Operator Contact Person: Larry J. Richardson
 Phone: (316) 262-8427
 Contractor: Name: Company Tools
 License: 5123
 Wellsite Geologist: Terry McLeod
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

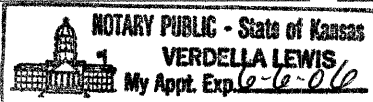
10-27-04	10-29-04	10-29-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21,551-00-00
 County: Kiowa
 C SW NW Sec. 12 Twp. 27 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wyrick "A" Well #: 1
 Field Name: VOD
 Producing Formation: N/A
 Elevation: Ground: 2115' Kelly Bushing: 2120'
 Total Depth: 312' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at None Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan FAA RJR 6/14/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: C.W. Sebitts - President Date: 11-19-04
 Subscribed and sworn to before me this 19 day of November,
20 04.
 Notary Public: Verdella Lewis
 Date Commission Expires: 6-6-06



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 29 2004
KCC WICHITA

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Wyrick "A" Well #: 1
 Sec. 12 Twp. 27 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum We plugged this hole and skidded rig 50' E. to the #1 Wyrick "A" - X
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NONE							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	To P&A	60-40 poz	1500	4% gel (1000sx) & 6% gel (485sx)
				15sx in RH.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	We used the same working pits on the well we skidded	to which was 50' E of C SW NW on the #1 Wyrick A X	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N/A		N/A	N/A				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
None			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A	N/A				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KCC WICHITA

ALLIED CEMENTING CO., INC. 18044

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Mud Lodge
10-28-04 10-29-04

DATE <i>10-28-04</i>	SEC <i>12</i>	TWP. <i>27s</i>	RANGE <i>17W</i>	CALLED OUT <i>12:00 Am</i>	ON LOCATION <i>2:30 Am</i>	JOB START <i>11:15 Am</i>	JOB FINISH <i>1:00 pm</i>
LEASE <i>Pickrell</i>	WELL # <i>A-1</i>	LOCATION <i>Havland on 26</i>			COUNTY <i>Nowa</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<i>on E-into</i>			

CONTRACTOR *Pickrell #10*

TYPE OF JOB ~~Surface~~ *Plug*

HOLE SIZE *12 1/4* T.D. *300*

CASING SIZE ~~8 1/2~~ *4 1/2* DEPTH

TUBING SIZE *1 inch* DEPTH *300*

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *38"*

CEMENT LEFT IN CSG. *38"*

PERFS.

DISPLACEMENT *5b15 fresh*

OWNER *Pickrell*

CEMENT

AMOUNT ORDERED *500.00 60/40 2+3*
500.00 60/40 4, 500.00 60/40 48
gel

COMMON	<i>900 A</i>	@	<i>7.85</i>	<i>7065.00</i>
POZMIX	<i>600</i>	@	<i>4.10</i>	<i>2460.00</i>
GEL	<i>44</i>	@	<i>11.00</i>	<i>484.00</i>
CHLORIDE	<i>16</i>	@	<i>33.00</i>	<i>528.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Ray B*

368 HELPER *Bill*

BULK TRUCK DRIVER *Gary D +*

356 DRIVER *Chris Reed*

BULK TRUCK DRIVER *Jerry C*

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HANDLING	<i>1560</i>	@	<i>1.35</i>	<i>2106.00</i>
MILEAGE	<i>30 X 1560 X .05</i>			<i>2340.00</i>
TOTAL				<i>14983.00</i>

REMARKS:

11 15pm - pump 15.00 at 140ft
1:00am pump 485.00 down
backside pump 50.00 down backside
+ 500.00 60/40 4gel on backside
plug Rat hole

SERVICE

DEPTH OF JOB *300'*

PUMP TRUCK CHARGE *570.00*

EXTRA FOOTAGE @

MILEAGE *30* @ *4.00* *120.00*

ADDITIONAL Hours 6 @ *125.00* *750.00*

TOTAL *1440.00*

CHARGE TO: *Pickrell*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @

~~75000~~ *Redding plug* @

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment