

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Co., Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita, KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8.2.04 8.9.04 8.9.04
8/10/04 8/17/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

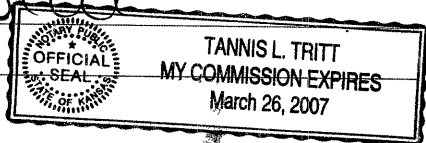
API No. 15 - 185-23266 ~~0000~~
County: Stafford
S/2 S/2 NW Sec. 7 Twp. 22 S. R. 13 East West
2310 feet from S / N (circle one) Line of Section
1300 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baier Well #: 1-7
Field Name: Curtis
Producing Formation: N/A
Elevation: Ground: 1913' Kelly Bushing: 1922'
Total Depth: 3870' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 296' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+H JKR 6/13/07*
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield
Lease Name: Stargel #2 License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 9/21/04
Subscribed and sworn to before me this 21st day of September,
20 04.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Co., Inc. Lease Name: Baier Well #: 1-7
 Sec. 7 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment

List All E. Logs Run:
No logs ran

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	296'	Class A	275	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

**ATTACHMENT TO ACO-1
Well Completion Form**

**Baier #1-7
2310' FNL & 1300' FWL
S/2 S/2 NW 7-22S-13W
Stafford County, Kansas
API #: 15-185-23266**

SAMPLE TOPS (NO LOGS RAN)

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Stone Corral	799	+ 1123
B/SC Anhy	836	+ 1086
Heebner Shale	3303	- 1381
Brown Lime	3430	- 1508
Lansing	3442	- 1520
Marmaton	3689	- 1767
Conglomerate	3717	- 1795
Viola	3753	- 1831
Simpson Shale	3788	- 1866
Arbuckle	3837	- 1915
RTD	3870	- 1948

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2004

CONSERVATION DIVISION



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: MULL DRILLING COMPANY P.O. Box 74 Sawyer, KS 67134	5864750	Invoice	Invoice Date	Order	Order Date
		408071	8/25/04	8159	8/8/04
	Service Description				
	Cement				
			Lease	Well	
			Baier	i-7	
APP	Customer Rep	Treas	Well Type	Invoice Order	Terms
	G. Pugh	K. Gordley	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	170	\$8.25	\$1,402.50 (T)
C320	CEMENT GELL	LB	588	\$0.25	\$147.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	294	\$1.50	\$441.00 (T)
E107	CEMENT SERVICE CHARGE	SK	170	\$1.50	\$255.00 (T)
R308	CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC.	EA	1	\$1,670.00	\$1,670.00 (T)

Sub Total: \$4,135.50

Discount: \$1,031.87

Discount Sub Total: \$3,103.63

Stafford County & State Tax Rate: 6.30% Taxes: \$195.53

(T) Taxable Item

Total: \$3,299.16

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 KANSAS CORPORATION COMMISSION

SEP 22 2004

CONSERVATION DIVISION

Jim How

AUG 26 2004

116

RECEIVED
 AUG 30 2004
 BY:

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ALLIED CEMENTING CO., INC.

17315

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

DATE <u>8-2-04</u>	SEC <u>7</u>	TWP <u>22</u>	RANGE <u>13</u>	CALLED OUT <u>3:45pm</u>	ON LOCATION <u>5:45</u>	JOB START <u>7:30</u>	JOB FINISH <u>8:06</u>
LEASE <u>Balar</u>	WELL # <u>1-7</u>	LOCATION <u>281+K-19 3 west</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>3/4 south east into</u>					

CONTRACTOR Starting # 1

TYPE OF JOB 5 1/2" surface

HOLE SIZE 12 1/2 T.D. 296

CASING SIZE 9 5/8 DEPTH 300

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 lb

PERFS.

DISPLACEMENT 17 1/2

OWNER Well Drilling

CEMENT

AMOUNT ORDERED 275 A 28 gal + 38 cc

EQUIPMENT

PUMP TRUCK CEMENTER Mark B

368-265 HELPER Bill M

BULK TRUCK

364 DRIVER Josh M

BULK TRUCK

DRIVER

COMMON	<u>275 A</u>	@	<u>7.85</u>	<u>2158.75</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>11.00</u>	<u>55.00</u>
CHLORIDE	<u>10</u>	@	<u>33.00</u>	<u>330.00</u>
ASC		@		
KANSAS CORPORATION COMMISSION				
SEP 22 2004				
RECEIVED				
HANDLING	<u>290</u>	@	<u>1.35</u>	<u>391.50</u>
MILEAGE	<u>19 x 290 x .05</u>			<u>275.50</u>
TOTAL				<u>3210.75</u>

REMARKS:

pipe on Bottom
Break circulation
pump 275 A 28 gal + 38 cc
pump 12 bbls displacement
+ shut in circulated to
sacks to the pit

CHARGE TO: Well Drilling

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>296</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>19</u>	@	<u>4.00</u>	<u>76.00</u>
TOTAL				<u>646.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>Wooden plug</u>		@	<u>45.00</u>	<u>45.00</u>
TOTAL				<u>45.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 646.00

DISCOUNT 646.00 IF PAID IN 30 DAYS

SIGNATURE [Signature] PRINTED NAME X O A R F P 451

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING Thank you!