

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5208  
 Name: Exxon Mobil Corporation  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, TX 77210-4358  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Linda Koch  
 Phone: (281) 654-1931  
 Contractor: Name: Schlumberger  
 License: N. A.  
 Wellsite Geologist: N. A.

Designate Type of Completion:  
 \_\_\_\_\_ New Well    \_\_\_\_\_ Re-Entry     Workover  
 \_\_\_\_\_ Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW    \_\_\_\_\_ Temp. Abd.  
 Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry    \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: Exxon Mobil Corporation

Well Name: USA White "C" Unit #3  
 Original Comp. Date: 01/16/04 Original Total Depth: 2813'  
 \_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>03/25/97</u>	<u>03/28/97</u>	<u>01/16/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21537 - 0001  
 County: Kearny  
Se. Nw Sw Sec. 8 Twp. 26S S. R. 35  East  West  
1591 feet from (S) N (circle one) Line of Section  
1287 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: USA White "C" Unit Well #: 3  
 Field Name: Hugoton

Producing Formation: Chase  
 Elevation: Ground: 2999' Kelly Bushing: 3008'  
 Total Depth: 2813' Plug Back Total Depth: 2760'  
 Amount of Surface Pipe Set and Cemented at 948 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

**Drilling Fluid Management Plan** owwo kqr 6/13/07  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

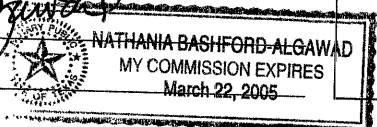
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**JUL 20 2004**  
 CONSERVATION DIVISION  
 WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda Koch  
 Title: Contract Completions Admin. Date: 07-19-04  
 Subscribed and sworn to before me this 19 day of June, 2004.

Notary Public: Nathania Bashford Alkawad  
 Date Commission Expires: March 22, 2005



**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Exxon Mobil Corporation Lease Name: USA White "C" Unit Well #: 3  
 Sec. 8 Twp. 26S S. R. 35  East  West County: Kearny

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	948'	Class C	600 sx	50:50 C/poz
Production	7-7/8"	5-1/2"	14#	2803	Class C	275	3%D79&2%B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	existing perfs: 2538-54; 2590-2598; 2655-2665;	Frac w/100,000 gals 80Q WF130 @	2538 to
	2691-2701	BPB and N2 Flush @ 64 BPM.	2701 (o/a)

TUBING RECORD		Size	Set At	Packer At	Liner Run		
None				None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# Service Contract Receipt

**Schlumberger**

## SCHLUMBERGER TECHNOLOGY CORPORATION

Invoice Mailing Address:  
 EXXON MOBIL CORPORATION  
 200 WEST 47TH STREET  
 HUGOTON, KS  
 US

Job Number  
 2205543997

LEFT DISTRICT	Date		Title	
ARRIVE LOCATION	Date	7/13/2004	Time	12:00:00 PM
JOB START	Date	7/13/2004	Time	2:30:00 PM
JOB COMPLETION	Date	7/13/2004	Time	3:15:00 PM
LEAVE LOCATION	Date		Time	
ARRIVED DISTRICT	Date		Time	

Service Instructions  
 Frac w/100,000 gal 80Q WF130 @ 60 BPM  
 N2 Flush 64 BPM

Service Description  
 Fracturing - Frac,N2Foam/Energized  
 AFE Rig  
 County/Parish/Block Legal Location  
 Kearny Sec 8 26S 35W  
 Customer or Authorized Representative  
 REP, EXXON,

Customer PO	Contract
Well	State/Province
USA White C3	KS
Field	

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
<b>Services</b>						
102325001	Tds Including Post Trt Docum	1	JOB	1,440.00	72.0%	403.20
28021001	Pump Rated Btwn 651-1000 hhp	1	EA	5,680.00	72.0%	1,590.40
28400011	Blender, 11-20 bpm	1	EA	1,820.00	72.0%	509.60
28557050	N2 Pump 0-5k psi High Rate	4	EA	3,560.00	72.0%	3,987.20
28570000	Nitrogen Transport Time Charge	2	HR	162.00	72.0%	90.72
58576000	Truck Mounted Hoist W/Suc	1	JOB	765.00	72.0%	214.20
59200002	Mileage, All Other Equipment	1600	MI	6.17	72.0%	2,316.16
<b>Services Subtotal:</b>						<b>32,541.00</b>
<b>Discount:</b>						<b>23,429.52</b>
<b>Estimated Total (USD):</b>						<b>9,111.48</b>

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Item	Description	Quantity	Unit	Unit Price	Disc	Amount
<b>Products</b>						
102946000	Fuel Surcharge	1	EA	488.12	0.0%	488.12
B069	Biocide B69	6	LB	177.00	72.0%	297.36
B142	Slurry Gel B142	110	GA	51.90	72.0%	1,598.52
F052	Foaming Agent F52	100	GA	61.25	72.0%	1,715.00
J134L	Breaker, Enzyme J134L	1	GA	2,055.00	72.0%	575.40
N002	Nitrogen N2	616982	CF	0.03	68.0%	6,317.90
<b>Products Subtotal:</b>						<b>35,182.54</b>
<b>Discount:</b>						<b>24,190.25</b>
<b>Estimated Total (USD):</b>						<b>10,992.29</b>

Total (Before Discount): 67,723.54  
 Discount: 47,619.77  
 Special Discount:

Estimated Discounted Total (USD): 20,103.77

# Service Contract Receipt

**Schlumberger**

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number  
2205540997

Invoice Mailing Address:  
EXXON MOBIL CORPORATION

200 WEST 47TH STREET  
HUGOTON, KS  
US

LEFT DISTRICT	Date	Time
ARRIVE LOCATION	Date: 1/13/2004	Time: 12:00:00 PM
JOB START	Date: 1/13/2004	Time: 2:30:00 PM
JOB COMPLETION	Date: 1/13/2004	Time: 3:13:00 PM
LEAVE LOCATION	Date	Time
ARRIVED DISTRICT	Date	Time

Service Instructions  
Frac w/100,000 gal 80Q W/F130 @ 60 BPM  
N2 Flush 64 BPM

Service Description

Fracturing - Frac, N2 Foam/Energized

AFE

Rig

County/Parish/Block

Legal Location

Kearny

Sec 8 26S 35W

Customer or Authorized Representative

REP, EXXON,

Customer PO

Contract

Well

State/Province

USA White C3

KS

Field

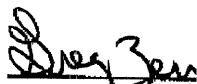
**THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.**

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
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**THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.**

**THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.**

Signature of Customer or Authorized Representative:

  
REP, EXXON,

Date:

1/13/04

Signature of Schlumberger Representative:

  
Torres, Octavio

Date:

1-13-04

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KANSAS CORPORATION COMMISSION

JUL 20, 2004

CONSERVATION DIVISION  
WICHITA, KS