. RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

FEB 1 2 2004

KCC WICHITA

WELL COMPLETION FORM

ORIGINAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Lebsack Oil Production Name: Lebsack Oil Production Address: P. O. Box 489 NCRA Operator Contact Person: Wayne Lebsack Phone: () 620-938-206 Contractor: Name: See*Ping Drilling Co. Contractor: Name: See*Ping Contractor: Name:	Operator: License #	API No. 15 15 15 15 15 15 15 16 17 17 17 17 17 17 17 17 17 17 17 17 17
Address: P. O. BOX 489 Address: P. O. BOX 489 NN RE SR Sec. 35 Twp. 19 s. RLO		Pice
City/State/Zip: Hays, Ks. 676.01 Purchaser: MCRA Operator Contact Person: Wayne_Lebsack Phone: ()	P.O. Box 189	
NCRA Operator Contact Person: Wayne Lebsack Phone: (620-938-2396 Contractor: Name: Sterling Drilling Co. Sterling Drilling Co.		2475 feet from N (circle one) Line of Section
Departor Contact Person: Wayne Lebsack Footages Calculated from Nearest Outside Section Corner: Circle one) Name Stev11ng Drilling Drilling Co. Stev11ng Drilling Formation: Ar DUCK1E Producing Formation	•	1150 teet from E / W (circle one) Line of Section
Contractor: Name: Stelling Drilling Co. Contractor: Stelling Drilling Co. Contractor: Stelling Drilling Co. Contractor: Stelling Drilling Co. Contractor: Cont		
Lease Name Sterling Drilling Co. Lease Name Sterling Drilling Co. Lease Name Sterling	·	(circle one) NE SE NW SW
Field Name: AP DUCK I		Lease Name Miner Well #: 10
Wellste Geological Type of Completion: X New Well		Field Name:
Designate Type of Completion: X. New Well Re-Entry		THE OUCKEE
A New Well Re-Entry		
Amount of Surface Pipe Set and Cemented at237		3330 Total Depth: Plug Back Total Depth:
Multiple Stage Cementing Collar Used? Yes XNo	,	
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet Feet If Alternate If completion, cement circulated from sx cmt.		
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, vorkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHEE. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herei		
Second S		
Well Name: Original Comp. Date: Original Comp. Date Reserve Pil) Docket No. Doul Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No. Quarter Sec. Twp. S. R. East West County: Docket No.: Outlet Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3103, 82-3-106 and 82-3-107 and	·	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dual Compiletion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Do		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dual Compiletion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Do		Drilling Fluid Management Plan ALTIL KJK 6/1/
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested intigen and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHEL. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this State of State of Kansas (Inc.) Date: Wireline Log Received Geologist Report Received UIC Distribution	· · · · · · · · · · · · · · · · · · ·	(Sula must be conscied nom the reserve ray
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Q=30-03 10-7-03 10-15-03 Soud Date or Recompletion Date or Date: County: Docket No.: County: Docket No.:		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9_30_03 Spud Date or Recompletion Date Nother (SWD or Enhr.?) Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHEC. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: MICC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Distribution	- · · · · · · · · · · · · · · · · · · ·	•
Other (SWD or Enhr.?)		Location of fluid disposal if hauled offsite:
Lease Name:License No.:	•	Operator Name:
Date Date Date Date Reached Date Completion Date Completion Date County: Docket No.:	*	Lease Name: Licenşe No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHEL. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Market Coffice Use ONLY Title: V-Pres Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	9-30-03 10-7-03 10-15-03 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Maryane Gurtis Title: V-Pres, Date: State of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution D. REX CURTIS D. REX CURTIS		·
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Maryana Curtis Date: Date: Wireline Log Received Geologist Report Received UIC Distribution D. REX CURTIS Date: UIC Distribution		
Signature: Interported Euritian Title: V-Pres, Date: Letter of Confidentiality Attached Subscribed and sworn to before me this Signature: Wireline Log Received Notary Public: D. REX CURTIS Notary Public - State of Kenses	Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- ps and geologist well report shall be attached with this form. ALL CEMENTING
Title: V-Pres, Date:	All requirements of the statutes, rules and regulations promulgated to regu herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this State of Kenses Subscribed and sworn to before me this State of Kenses If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Signature: marjane Eurtis	KCC Office Use ONLY
Subscribed and sworn to before me this State of Kensen	Title: V-Pres, Date:	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Notary Public - State of Kenses		
Notary Public: Date Commission Expires: Discription Geologist Report Received UIC Distribution UIC Distribution	,	
Date Commission Expires: D. REX CURTIS Notary Public - State of Kansas	1.1	Geologist Report Received
Notary Public - State of Kansas		The state of the s
My Appt. Expires 7-79-05	Date Commission Expires: D. REX CURTIS	
	My Appt. Expires 7 7 7 9	2.5

ORIGINAL

Operator Name: Le	osack Oil	Produ	ction	<u> </u>	Lease N	Name:		MTHE			
Sec. 35 Twp. 1	.9 _{.s.}	1 CEast	West	Хс	County: .	Port of the Bloom of the Burney	RICE				
ASTRUCTIONS: Sho ested, time tool open a emperature, fluid reco lectric Wireline Logs	and closed, flowing very, and flow rates	and shut-ir if gas to si	n pressure urface test	s; whet , along	her shu with fina	t-in pres	sure reached st	atic level, hydr	ostatic pressure	es, bottom	hole
rill Stem Tests Taken (Attach Additional Sl	neets)	X Yes	No			Lo	g Formation	n (Top), Depth a	and Datum	S	ample
amples Sent to Geold	ogical Survey	⊠ Yes	No			Name			Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)		Yes Yes	res No				See Geological Repor RECEIVE				96 de sérvicos
st All E. Logs Run:										EB 12 CWIC	2004
			CACIN	G REC	000					AAIC	
		Report				New ace, interi	 Used mediate, production 	on, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)		Weight		Setting Depth	Type of Cement	# Sacks Used		d Percen
Surf	ce		_				237		235	Au	7111463
Produc		5-I7	28				3328		215		
			ADDITION	AL CEM	IENTING	3 / SQUE	EZE RECORD				······································
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of	Cement	#	Sacks U	sed		Type and F	Percent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
6	3275-7	7									
TUBING RECORD	Size 2-7/8	Set At 3 3 0 5		-	acker At		Liner Run	Yes X No			
Pate of First, Resumed Pr	roduction, SWD or En	hr. P	roducing Me	ethod	-	Flowing	Pumping	Gas Li	t Othe	t (Explain)	
stimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf		Water	Bbl	s. (as-Oil Ratio		Gravity
isposition of Gas	METHOD OF C	DMPLETION					Production Interva				
Vented Sold (If vented, Sumi	Used on Lease	Γ-	Open Hole		Perf.		ally Comp.	Commingled _			

ALLIE CEMENTING O., INC. 12811

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 ORIGINAL SERVICE POINT:

DATE 09-30.	SEC. -0≥ 3S	TWP. 19s	RANGE		CALLED OUT 5:00/DM	ON LOCATION	JOB START	JOB FINISH
LEASE	77777 T #			2/			COUNTY	STATE)
OLD OR NEW	WELL#	10	LOCATION	HASE	2ω		KICE	KS
OLD ON THE W	Circle one)							
CONTRACTOR	Stead	1116	Deca.	tt 1	OWNER /	LEBSACK	<i>(</i>) •	
TYPE OF JOB		ACE -	, , , , , , , , , , , , , , , , , , , ,		OWNER	NEDSACK	CK	
HOLE SIZE	123/4	T.D.			CEMENT			
CASING SIZE	95k		TH 3SO'		AMOUNTOD	DEDED 220		
TUBING SIZE		DEF			AMOUNTOR	DERED <u>23</u>	5 Det 10/3	30 Space
DRILL PIPE	**************************************	DEI	·					2%6a
TOOL		DEF						
PRES. MAX			NIMUM		COMMON	116.		
MEAS. LINE			DE JOINT		COMMON POZMIX	165 Ref		1179.75
CEMENT LEFT	IN CSG	>/)'	JL JOHVI		GEL	70 24	_@_ <i>38</i> 0	246.00
PERFS.						4 set	_@_ <i>_loa</i> o_	40.00
DISPLACEMEN	T Z11/4	_			CHLORIDE	7 Det	_	710.00
	,						_@	
	EQUI	PMENT					_ @	
							@	
PUMP TRUCK	CEMENTE	R	BUD				_@	
<u># 181 </u>	HELPER		TIM		II AND I DIG	211	_ @	
BULK TRUCK			_ `		HANDLING_		@ <u>1.1S</u>	282.90
# 342	DRIVER		LOW Dun	. <i>#</i>	MILEAGE	246 pt 0	S/8	ZOO.
BULK TRUCK					RECEIVE	D		221.40
#	DRIVER				() # 183000 4886 Gramma P		TOTAL	BIGGETS
					FEB 1 2 200) 4		2200.05
	1D 1G N	IARKS:			0		~-	
77. 001	" Cos n				KCC WICH	ITA SERVIC	CE	
DISPLACE ZIMERS	,	6 10	335'C	<i>ن ز</i> ن	PUMP TRUCK EXTRA FOOTA MILEAGE PLUG/_	AGE . SO	@ .so @ 3.so @ 4s.oo @	570.00
CHARGE TO: <u>L</u>							TOTAL	653.00
STREET						FLOAT EQUI	PMENT	
CITY	STA	TE	ZIP					
					***************************************		@	
							\sim	
							.@	
							@	
To Allied Cemer	nting Co. In	C			Mark Control of the C		@	
You are hereby and furnish cem contractor to do done to satisfact contractor. I have CONDITIONS"	requested to enter and he work as is li ion and supe ve read & un	rent cemore to as isted. The ervision of the e	sist owner or e above work of owner agen the "TERMS	was t or		GE	TOTAL .	
					DISCOUNT		IE DA ID	IN 20 DAVO
SIGNATURE	J fhr	m				PARSOI/		

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIE CEMENTING CO., INC. 12718

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT INAL

DATE 10-7-03	SEC.	TWP.	RANGE	CALLED OF	TUT.	ON LOCATION 5/30 AM	JOB START	JOB FINISH
LEASE Miner	WELL#	10	LOCATION C		_	w/into	COUNTY	STATE
OLD OR NEW Cit			Lechnon O	ar ary	× 10,	1 SANCE	Suchhoras	122
CONTRACTOR S		*1		OWNIT	n 5.	ans.		
	www.			OWNE	$\frac{1}{2}$	ams.		
HOLE SIZE 73	No.		.3330	СЕМЕ	CNT			
CASING SIZE 5	ا پُولُو		TH-33.78			DERED 2 DEA	O. Ler	C# V. J. N.D
TUBING SIZE	~~		PTH	50n	A Rope	t DEICED LINE	TO NOC	a partially
DRILL PIPE			PTH		A was			
TOOL		DEI	PTH			_		***************************************
PRES. MAX 130	0#	MIN	NIMUM	COMM	10N_A	SC SISA	_@_ <i>Goo</i>	1935.00
MEAS. LINE			DE JOINT 17	POZM				
CEMENT LEFT IN	CSG. 17	<i>y</i>		GEL			_@	
PERFS.	- R 3 3	2		CHLO	-			
DISPLACEMENT	81 PP	5		<u>#</u> \$F	- <i>Lu</i> sh	SOCAL	_@_ <i></i>	Some
	EQU	IPMENT		Koc	SEA	LIDTS#	_@	
				-10	····		_ @	
PUMP TRUCK (CEMENTI	ER S	a a				_@	
# 120 H	HELPER	Jen	New			2000	_@	9 : No (1987)
BULK TRUCK				- HAND		278 Net	_@_ <i> . 5</i>	39.70
#341 I	ORIVER	Sto	ಎ.೬.	MILEA	EIVE	2BA4 0	> <i>18</i>	_250.ZD
BULK TRUCK		-		REU	CIAF	tradition of the state of the s		
<u>#</u> I	DRIVER			EED	1 2 200	h	TOTAL	35/2,40
				O com do-	_			
	REN	MARKS:		KCC /	NICHI	TA SERVI	CIE	
1 22201	eb"	2 (0 - 0-	.2				
Lange of	Sã CA	202 21	akakusul sek	DEDTI	LOFIO	B 3328'		
100 July 200	d# /	21 9 1 9	Lesses 13 mg			CHARGE		112000
hine Bean	- D Co	MENTA	Released Pla		A FOOT		@	1130,00
Richer Com	O this	H Leen	1 1 ~	M MILEA			_@	4300
Place of 1200	# 0.8		24 toolf 4	NA. PLUG	1-54	" Destiles	@ 60,00	60.00
			a femal 112	Agg , 1200_		1000000	@	
Pluced Ro	1 shalt	W152	A		hoose hit had to de the design and to send design down		@	
10								
							ТОТАІ	_12S3ao
CHARGE TO:	2 Q.	1 'm 6	Dans				IOIAL	1000
CHARGE 10.	EN-MPC		114601					
STREET	***************************************					FLOAT EQU	IPMENT	
CITY	STA	ΔTE	ZIP					
	517		ZIII	1-54	سُدا <i>لا</i> نا	derlas	@ 150.00	150,00
Norman e anno amingra e considera della consid	والمراجعة	$\rightarrow \leftarrow \rightarrow$	T	1-54	2° 4 FU	treat		735.00
		1 X	enles	12-5	e con	tichien	@ <i>\$&</i>	300,00
		***************************************				0	@	*****
To Allied Cementi	ina Co. I			-	,			
You are hereby red	_		anting aquinment	-				
and furnish cemen	-		~				TOTAL	_65.00
contractor to do w		•		C				
done to satisfactio contractor. I have								
				TOTAL	_ CHAR	GE		
CONDITIONS" li	isted on th	ne reverse	side.					
4				DISCO	UNT		IF PAII	D IN 30 DAYS
1,			<u> 1</u>	17		_	L.	
SIGNATURE	lyn	- Ilm	nell	_ X	W/AYA	re PAR	Sell	
- 1					7	DDINTTI	ZD NIAME	

GELERAL TERMS AND CONDITI

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.