

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser:  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Doug Davis  
Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

6/11/2004 6/20/04 7/13/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15 - 079-20661-00-00  
County: Harvey  
NW SE - NW - 35 Sec. 22 S. R. 2  East  West  
1650' feet from S / (N) (circle one) Line of Section  
1650' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Bonjour Bate Well #: 3  
Field Name: Halstead

Producing Formation: Mississippi  
Elevation: Ground: 1460 Kelly Bushing: 1465  
Total Depth: 3454 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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Drilling Fluid Management Plan Alt # 1 KGR 6/14/07  
(Data must be collected from the Reserve Pit)

Chloride content 1900 ppm Fluid volume 1200 bbls  
Dewatering method used Hauled fluids from reserve pit

Location of fluid disposal if hauled offsite:  
Operator Name: American Energies Corp.

Lease Name: Bonjour Bates # License No.: 5399

Quarter NW Sec 35 Twp 22 S. R. 2  East  West  
County: Harvey Docket No.: D-18330

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 9/1/2004

Subscribed and sworn to before me this 1st day of September,  
2004

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution

Operator Name: American Energies Corporation Lease Name: Bonjour Bate Well: 3-Jan  
 Sec. 35 Twp. 22 S. R. 2   Vest County: Harvey

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run Yes No  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample Datum  
 Name Top  
 See attached Drilling Report

List All E. Logs Run:  
 Dual Compensated Porosity, Dual Induction, Sonic, Computer Processed Interpretation, Gamma Ray

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	259'	60/40 poz	175	2% gel, 3% CaC;
Production	7 7/8"	4 1/2"	10.5#	3082'	Surfeill	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippi 2968-70	None	
4	Mississippi 2978-80		

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 2932'	Packer At 2932'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7/25/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls 0	Gas Mcf 100	Water Bbls Trace	Gas-Oil Ratio 100% gas	Gravity
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Disposition of Gas  Vented    Open Hole   Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other Specify \_\_\_\_\_

**AMERICAN ENERGIES CORPORATION  
DRILLING REPORT  
Bonjour Bate #3**

**LOCATION:** C NW SE NW SURFACE CASING: Set 8 jts 259' 20#  
Section 35-T22S-R2W  
**API #:** 15-079-20661-0000 **PRODUCTION CASING:** 82 jts used 10.5# 4 1/2" @ 3082'

**COUNTY:** Harvey County **G.L.:** 1433 **K.B.:** 1443  
**GEOLOGIST:** Doug Davis - Cell #316-641-4469 **SPUD DATE:** 6/12/04  
**CONTRACTOR:** Berentz Drilling **COMPLETION DATE:**  
**Projected RTD: 3500'**

**NOTIFY:**  
American Energies Corporation Charles D. Mattingly  
Homer Morgans James D. Mattingly  
Carl Calam W. Mike Adams  
D & D Investment Gar Oil Corporation  
Hyde-Marrs, Inc. Douglas Davis, Jr.  
Stephen L. & Carolyn Moore Kendall & Melinda Wooten  
R & T Investments Dot Oil  
Helen Petrol, Inc. Roger Schulz  
Frank Mize

**REFERENCE WELLS:**  
#1 Bonjour-Bate #1 - SE SE NE SW 35-22S-2W  
#2 Bonjour Bate #2 - NW NW NW 35-22S-2W

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:	
			#1	#2
Heebner	2124 -659	2122 -657	+9	+13
Toronto	2145 -680	2143 -678	+9	+15
Douglas Shale	2174 -709	2170 -705	+9	+15
Iatan	2266 -801	2262 -797	+9	+14
Lansing	2348 -883	2348 -883	+4	+3
Cherokee	2902 -1437	2900 -1435	+2	+10
Mississippi	2966 -1501	2968 -1503	-6	+3
Kinderhook	3262 -1697	3260 -1695	Absent	+7
Hunton	3282 +1818	3275 -1810	+10	+6
Viola	3384 -1919	3391 -1926	Absent	+1
Simpson	3415 -1950	3422 -1957	Absent	-1
Simpson Dol.	3420 -1955	3424 -1957	Absent	+1
Simpson SS.	3448 -1983	3444 -1979	Absent	-1
RTD	3354			
LTD	3452			

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6/11/04 MIRU, spud well at 3:00 a.m. 6/12/04. Drilled 12 1/4" hole. set 8 jts, 259' 20# surface casing. Cemented with 175 sx 60/40 poz, 2% flo-seal, 3% CaCl. Cementing by Allied - Cementing did circulate.  
6/12/04 Drilling ahead at 72'  
6/13/04 Drilling ahead at 308'  
6/14/04 Drilling ahead at 785' at 7:00 a.m.  
6/15/04 Drilling ahead at 1800' at 7:00 a.m.  
6/16/04 Drilling ahead at 2510' at 7:00 a.m.  
6/17/04 Circulating @ 2981', 13' Miss, cut - fair show of oil and gas with 80 UGK, will cut the 2nd bench, had 145 UGK and are running DST #1. Second bench is productive in offset wells. Circulated at 2992' and running DST #1. Gas to surface in 3", after 30 minutes of open time, 1,850 MCF,  
6/18/04 Drlg @ 3130, Results DST #1 2971- 2993' Miss Chert Times 30-60-30-60, 1<sup>st</sup> open GTS 3" Ga 1850 MCF, 2<sup>nd</sup> open GTS immediately, Ga 2250 MCF, IFP 417-495, ISIP 834, FFP 418-465, FSIP 833, IH 1458, FH 1425, BHT 109, Rec 330' saltwater, chl 48000 PPM, Mud Chl 1800 PPM.  
6/19/04 Drilling @ 3378', est. Viola @ 3388'.  
6/20/04 Tripping out to lay down @ 7:00 a.m. RTD: 3454, LTD: 3452, Log Tech ran DIL, DNL/FDC. Ran 82 jts used 10.5# 4 1/2" production casing set @ 3082'. Allied Cemented with 200 sx of Surefill with 12 sx in rathole. Plug was down at 11:15 a.m. 6/20/04. Circulated throughout. SI WOC. Final Drilling Report. Completion information to follow when we begin completing the well.

**Completion Report**

7/13/04 MIRU Log-Tech. Ran GR, CBL, ND logs. 3050' PBTD. Ran CBL to 2000', 1800' TOC with very good cement bond.  
Perforated Miss. w/3-1/2 csg gun from 2968-70' & 2978-80' 4spf.  
7/14/04 MIRU Completion Rig.  
7/15/04 Ran in 2928' 2-3/8" tubing, 1' S.N., 2-3/8x4-1/2" packer set at 2932'. Nipped up wellhead. Swab to 2000', well kicked off. Cleaned up water. After 1<sup>st</sup> 30 min. well flowing 250 MCFPD, after next 30 min. well flowing 250-420 MCFPD. Dry gas. (Will not frac well at this time.) Shut in.  
7/16/04 Shut In Well Pressure 660#. Completing gas line hookup. Expect to be selling gas Monday, 7/19/04.  
7/20/04 Finished pressure testing equipment & gas lines. Will start production 7/21/04.



# Drilling & Acid Company, Inc.

2510 W. 6th St.  
 El Dorado, Kansas 67042  
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:  
 One North Hudson, Suite 1000  
 Oklahoma City, OK 73102  
 405-278-8800

Customer:  
 American Energies Corporation  
 155 N Market St., Ste. 710  
 Wichita, Kansas 67202

Invoice No. 6090  
 Field Ticket 5544  
 Date 6/23/2004  
 PO#

*502e*

Date of Job		County		State		Lease		Well No.	
06/12/04		HV		KS		Bonjour Bate		#3	
Size of Casing		Depth Of Well		Depth Of Job		Plug Depth		Pressure	
8-5/8"		270'		269'		249'			
Quantity	Description	UOM		Unit Price	Total				
<b>SURFACE CASING</b>									
52	Cement Unit	mi	2.05		500.00				
175	Mileage Charge	sax	4.90		106.60				
4	60/40 Pozmix	sax	9.70		857.50				
5	Gel	sax	26.65		38.80				
44	Calcium Chloride	lb	1.30		133.25				
184	Flo-Seal	sax	0.98		57.20				
	Bulk Charge				180.32				
	Drayage - 9.20 tons				349.23				

ENTD JUN 23 2004

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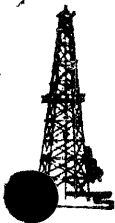
*Thank you for your continued business*

Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1616.30	606.60	0.063	101.83	<b>\$2,324.73</b>

TERMS: Net 30 days from invoice date. Please pay from this invoice.

*MW*

ORIGINAL INVOICE



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

## SERVICE TICKET

5544

0090  
 MW

DATE 6-12-04

COUNTY Harvey CITY \_\_\_\_\_

CHARGE TO American Energies Corporation

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Bonjour Bate # 3 CONTRACTOR Berentz Drilling

KIND OF JOB Surface SEC. 35 TWP. 22 RNG. 2 West

DIR. TO LOC. Halstead + 50 Hwy. 4 1/2 mile North East, South Into 11:00 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
175 sy	60/40 poz + 2% gel 3% cc @ 4.90		500.00
4 sy	gel @ 9.70		857.50
5 sy	Calcium Chloride @ 26.65		38.80
44 lbs	Flo-Seal @ 1.30 lb		133.25
			57.20
184 sy	BULK CHARGE		180.32
52	BULK TRK. MILES <u>9.2 tons</u>		349.23
52	PUMP TRK. MILES		106.60
	PLUGS		
		.01630 SALES TAX	101.83
		TOTAL	2324.73

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T.D. 270 ft.  
 SIZE HOLE 12 1/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED 249 ft.

CSG. SET AT 269 ft. VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 8 5/8" 24" New  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 12:15

REMARKS: Ran 8 5/8" casing to 269 ft. Brake circulation, Mix & pump 175 sy x 60/40 poz + 2% gel 3% cc 4# Flo-Seal & disp. Cement to 249 ft. Cement circulated in cellar.

### EQUIPMENT USED

NAME Mitch Rupp P-10  
James R. Thomas # 26  
 CEMENTER OR TREATER

UNIT NO. \_\_\_\_\_  
 NAME Phillip Molone B-7  
 UNIT NO. \_\_\_\_\_  
 OWNER'S REP.

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.