

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5435
Name: Bowers Drilling Co., Inc.
Address: 400 No. Woodlawn, Suite 16
City/State/Zip: Wichita, Kansas 67208
Purchaser: _____
Operator Contact Person: Emil E. Bowers
Phone: (316) 262-6449
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: W. Scott Alberg

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/9/04 8/15/04 8/16/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22843-00-00
County: Barber
100' N-SE-SE-NE Sec. 26 Twp. 32 S. R. 13 East West
2210 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Lonker Well #: 1-26

Field Name: Medicine Lodge - North

Producing Formation: _____

Elevation: Ground: 1642 Kelly Bushing: 1654

Total Depth: 4484 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 278' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4 A KGR 6/14/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 200 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: BEMCO

Lease Name: Cole License No.: 32613

Quarter _____ Sec. 25 Twp. 32 S. R. 12 East West

County: Barber Docket No.: D19-886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emil E. Bowers

Title: President Date: 9/22/04

Subscribed and sworn to before me this 22nd day of September

20 04

Notary Public: Judy C. Ridder

Date Commission Expires: June 16, 2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JUDY C. RIDDER
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 6/16/08

Operator Name: Bowers Drilling Co., Inc. Lease Name: Lonker Well #: 1-26
 Sec 26 Twp. 32 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3239	-1585
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin	3391	-1737
List All E. Logs Run:		Elgin Sand	3550	-1896
Dual Compensated Porosity Log		Heebner	3736	-2082
Dual Induction Log		Douglas Shale	3790	-2136
		Lower Douglas Sand	3874	-2220
		Lansing	3914	-2260
		Stark	4274	-2620
		B/KC	4338	-2684
		Mississippian	4424	-2770

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used RTD 4484							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	28#	284'	Common	175	60/40 Poz; 3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	600' & 300' 40' & RH	Common	135	60/40 Poz; 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-8699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			1037402	Invoice	Invoice Date	Order	Order Date
BOWERS DRILLING CO P O BOX 241 MEDICINE LDGE, KS 67104				408045	8/20/04	8621	8/16/04
				Service Description			
				Cement			
				Lease		Well	
				Lonker		1-26	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	G. Axline	B. Drake		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	135	\$8.25	\$1,113.75 (T)
C320	CEMENT GELL	LB	702	\$0.25	\$175.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00 (T)
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	234	\$1.50	\$351.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00 (T)

Sub Total: \$2,762.75

Discount: \$690.69

Discount Sub Total: \$2,072.06

Barber County & State Tax Rate: 6.30% Taxes: \$130.54

(T) Taxable Item

Total: \$2,202.60

71730
Cement - Plug well

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer <i>Bowers Drilling Co.</i>		<i>8-16-04</i>	
Lease <i>Lonker</i>		Lease No.	Well # <i>1-26</i>
Field Order # <i>8621</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>PTA New Well</i>		County <i>Barber</i>	State <i>Ks.</i>
Formation		Legal Description <i>26-325-13W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	<i>135 sk. 60/40/02</i>	Max			5 Min.
Volume	Volume	From	To	<i>Pre Pad 13.3 gal 1.59 ft³</i>	Min			10 Min.
Max Press	Max Press	From	To	<i>Pad 60/60</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Frac	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Greg Axline</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
Service Units	<i>119</i>	<i>357</i>
	<i>557</i>	<i>381</i>
	<i>571</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>On Location - Safety Meeting</i>
<i>5:25</i>	<i>100</i>		<i>10</i>	<i>4.3</i>	<i>1st Plug - 600' w/ 50 sk.</i>
<i>5:27</i>	<i>100</i>		<i>14.2</i>	<i>4.3</i>	<i>H2O</i>
<i>5:31</i>	<i>50</i>		<i>1.5</i>	<i>4.3</i>	<i>Cont.</i>
<i>5:55</i>			<i>5</i>		<i>Disp.</i>
<i>5:56</i>			<i>14.2</i>		<i>2nd Plug - 300' w/ 50 sk.</i>
<i>6:00</i>			<i>1</i>		<i>H2O</i>
<i>6:53</i>			<i>4</i>		<i>Cont.</i>
<i>6:56</i>			<i>4</i>		<i>Disp.</i>
<i>7:00</i>			<i>3</i>		<i>3rd Plug - 40' w/ 10 sk.</i>
					<i>Cont.</i>
					<i>Rest Hole w/ 15 sk.</i>
					<i>Mouse Hole w/ 10 sk.</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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[Signature]

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

* I N V O I C E *

Invoice Number: 094095

Invoice Date: 08/13/04

Sold Bowers Drilling Co.
To: 400 N. Woodlawn STE #16
Wichita, KS
67208-4333

Cust I.D.....: Bowers
P.O. Number...: Lonker 1-26
P.O. Date.....: 08/13/04

Due Date.: 09/12/04

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	7.8500	824.25	T
Pozmix	70.00	SKS	4.1000	287.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	184.00	SKS	1.3500	248.40	E
Mileage min.chq.	1.00	MILE	150.0000	150.00	E
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	10.00	MILE	4.0000	40.00	E
Wood Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$239.56
ONLY if paid within 30 days from Invoice Date

Subtotal: 2395.65
Tax.....: 87.39
Payments: 0.00
Total....: 2483.04

2243.48

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ALLIED CEMENTING CO., INC.

15847

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, Ks.
5:00 P.m. 7:00 P.m.

DATE 8-9-04	SEC. 25	TWP. 32	RANGE 13	CALLED OUT 3:00 P.m.	ON LOCATION 5:00 P.m.	JOB START 5:00 P.m.	JOB FINISH 7:45 P.m.
LEASE lonker	WELL # 1-26	LOCATION Gyp Hill R.D. St. Clarke			COUNTY Barber	STATE Ks.	
OLD OR <u>NEW</u> (Circle one)				oil field sign. Northwest to location			

CONTRACTOR UAL #2
 TYPE OF JOB Surface Csg.
 HOLE SIZE 12 1/4 T.D. 285'
 CASING SIZE 8 5/8 DEPTH 284'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' By Request
 PERFS. _____
 DISPLACEMENT 17 1/4 Bbls Fresh H₂O

OWNER Bowers Drilg. Co.
 CEMENT
 AMOUNT ORDERED 175sx 60' 40' 3%cc + 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Bill
 BULK TRUCK
 # 364 DRIVER Josh
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>105</u>	<u>A</u>	@	<u>7.85</u>	<u>824.25</u>
POZMIX	<u>70</u>		@	<u>4.10</u>	<u>287.00</u>
GEL	<u>3</u>		@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6</u>		@	<u>33.00</u>	<u>198.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>184</u>		@	<u>1.35</u>	<u>248.40</u>
MILEAGE	<u>10</u>	<u>x 184</u>	<u>x .05</u>		<u>150.00</u>
				<u>min chug</u>	
				TOTAL	<u>1740.65</u>

REMARKS:

Pipe on Bottom - Break Circ.
Pump 175sx 60' 40' 3%cc + 2% Gel
Release Plug. Pump + Displace
Plug w/ 17 1/4 Bbls. Fresh H₂O.
Shut In. Circ 7sx to Pit

SERVICE

DEPTH OF JOB	<u>284'</u>	
PUMP TRUCK CHARGE		<u>570.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>10</u>	@ <u>4.00</u> <u>40.00</u>
PLUG	@	
	@	
	@	
	@	
		TOTAL <u>610.00</u>

CHARGE TO: Bowers Drilg. Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-8 5/8 wood Plug</u>	@	<u>45.00</u>	<u>45.00</u>
	@		
	@		
	@		
	@		
		TOTAL	<u>45.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X _____
 PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING