

FEB 17 2004

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

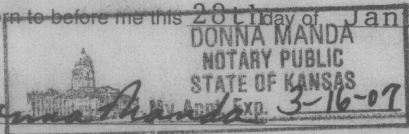
Operator: License # 5820
 Name: Kent Drilling Company
 Address: 1406 East 4th Avenue
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains
 Operator Contact Person: Jerry Kent
 Phone: (785) 448-3762
 Contractor: Name: Kimzey Drilling
 License: 33030
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-5-03 12-15-03 12-15-03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 003-24242-00-00
 County: Anderson
 SWSW SW SE Sec. 7 Twp. 21 S. R. 21 East West
190 feet from S N (circle one) Line of Section
2470 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kent Well #: 19
 Field Name: Bush City
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 655' Plug Back Total Depth: 651.10'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 651.10
 feet depth to surface w/ 72 sx cmt.
 Drilling Fluid Management Plan ALT #2 KJR 6/12/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Kent
 Title: Owner Date: 1-28-04
 Subscribed and sworn to before me this 28th day of January,
2004.
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 FEB 17 2004
 OPERATOR DIVISION

Operator Name: Kent Drilling Company Lease Name: Kent Well #: 19
 Sec. 7 Twp. 21 S. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iola	18	51
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hertha	220	240
List All E. Logs Run:		Squirrel	610	630

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	6"	15	20'	Portland 6		none
Production	5-5/8"	2-7/8"	6.4	651.10'	50/50 poz	72	Gilsonite 50lb Salt 80 lb

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

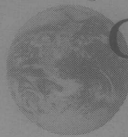
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	619.0 - 629.0 21 perfs	not treated yet	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		n/a		35.0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

ORIGINAL

TICKET NUMBER **20553**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-15-03		Kent #19		7	21	21	AN	
CHARGE TO <u>Kent Drilling</u>				OWNER				
MAILING ADDRESS <u>1406 E 4th</u>				OPERATOR				
CITY & STATE <u>Garnett KS 66032</u>				CONTRACTOR <u>Kimsey</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525 ⁰⁰
5402	651	casing footage	.14	91 ¹⁴
1118	35x	premium gel	11 ⁸⁰	354 ⁰⁰
1110	55x	gilsonite	19 ⁴⁰	97 ⁰⁰
1111	195 5x	granulated salt	.25	48 ⁷⁵
1107	25x	f'l'seal		37 ²⁵
11122	1	2 1/2 rubber plug		15 ⁰⁰
		BLENDING & HANDLING		
5407	m.m.	TON-MILES		190 ⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2 1/2 hr	VACUUM TRUCKS	75 ⁰⁰	157 ⁵⁰
		FRAC SAND		
1124	72	CEMENT 50/157 PR2	6 ⁴⁵	464 ⁴⁰
			SALES TAX	43 ⁹⁹

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 17 2004

CONSERVATION DIVISION
WICHITA, KS

PAID

#3250

TWON

\$1562.55

Ravin 2790

ESTIMATED TOTAL 1644⁷⁹

1562⁵⁵

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

12-15-03

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **23122**

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2-15-03		Kent 419		7	21	21	AN	
CHARGE TO <u>Kent Drilling</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR <u>Kimsey</u>				
STATE		ZIP CODE		DISTANCE TO LOCATION <u>410</u>				
TIME ARRIVED ON LOCATION <u>10:00 AM</u>				TIME LEFT LOCATION <u>11:00 AM</u>				

WELL DATA	
HOLE SIZE	<u>3 1/2</u>
TOTAL DEPTH	<u>655</u>
CASING SIZE	<u>2 1/8</u>
CASING DEPTH	<u>651</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 17 2004

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTION PRIOR TO JOB
386 A Mader 164 B Williams
369 J Trujillo 195 R Feb

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation. Mix + pump 2 1/2 gal followed by app 1066l water. Mixed + pumped 78 5x 50/150 por 2 1/2 gal 3 1/2 gal 590 gal in closed circulated cement. Flushed pump clean. Pumped 2 1/2 rubber plug total. Well held 600 PSI. Closed valve.

Alan Mader

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

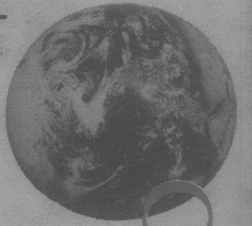
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY
211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-9676

ORIGINAL

KENT DRILLING
JERRY KENT
1406 E. 4TH
GARNETT KS 66032

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 17 2004
CONSERVATION DIVISION
WICHITA, KS

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

INVOICE DATE	INVOICE NO.
12/18/03	00188333

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DESCRIPTION	DATE OF JOB	UNITS	JOB TICKET NO.	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
4445	1266	2D	KENT 19		12/15/2003		20553			
5401				CEMENT PUMPER		1.0000		525.0000	EA	525.00
5402				CASING FOOTAGE		654.0000		.0000	EA	.00
1118				PREMIUM GEL		3.0000		11.8000	SK	35.40
1110				GILSONITE (50#)		5.0000		19.4000	SK	97.00
1111				GRANULATED SALT (80#)		195.0000		.2500	LB	48.75
1107				FLO-SEAL (25#)		1.0000		37.7500	SK	37.75
4402				2 1/2" RUBBER PLUG		1.0000		15.0000	EA	15.00
5407				BULK CEMENT DELIVERY/MIN BULK DEL		1.0000		190.0000	EA	190.00
5502				80 BBL VACUUM TRUCK		2.5000		75.0000	HR	187.50
1124				50/50 POZ CEMENT MIX		72.0000		6.4500	SK	464.40

*350
Thank you
Jerry Kent*

GROSS INVOICE 1500.80 TAX 43.99

REMITTANCE COPY

PLEASE PAY 1644.79