

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5935
Name: Mark L. Haas
Address: P.O. Box 23449
City/State/Zip: Shawnee Mission, KS 66253
Purchaser: n/a
Operator Contact Person: Mark Haas
Phone: (913) 402-0998
Contractor: Name: Coconut Drilling, Inc.
License: 7721
Wellsite Geologist: n/a

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/30/03 11/03/03 11/03/03
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-24967-00-00
 County: Franklin
 Twp. E/2 SE NE Sec. 34 Twp. 15 S. R. 21 East West
3237 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: Courter Well #: 4-W

Field Name: Paola - Rantoul
 Producing Formation: Squirrel

Elevation: Ground: Kelly Bushing

Total Depth: 764' Plug Back Total Depth: 761'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 764 feet depth to SURFACE w/ 116 sft cmt.

Drilling Fluid Management Plan ALT #2 KJR 6/11/07
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____ RECEIVED

KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled onsite:

Operator Name: JAN 27 2004

Lease Name: _____ License No. _____ CONSERVATION DIVISION

Quarter: _____ Sec. _____ Twp. _____ S. WICHITA, KS East West

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Operator Date: JANUARY 27, 2004
 Subscribed and sworn to before me this 20 day of January, 2004.
 My Appl. Exp. 3-16-07
 2004.

Notary Public: Donna Shanda

Date Commission Expires: March 16, 2007

KCC Office Use ONLY

- Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mark L. Haas Lease Name: Courter Well #: 4-W
 Sec. 34 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	see attached		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10-1/4"	7"		20'		6 sx	
production	5-5/8"	2-7/8"		761'		116 az	50/50 poz 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacs Used	Type and Percent Additives		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-1B.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Start Date: 10/30/03

End Date: 11/03/03

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KANSAS CORPORATION COMMISSION

Mark L. Haas
P.O. Box 23449
Shawnee Mission Ks. 66253
Courter #4w API#15-059-24967-00-00

JAN 27 2004

CONSERVATION DIVISION
WICHITA, KS

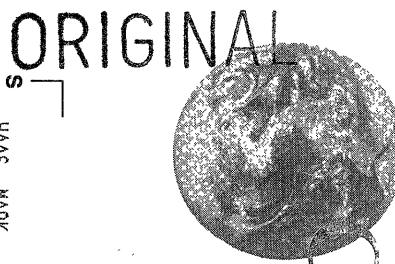
<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
17	clay	19
2	water sand	21
23	lime	44
6	shale	50
11	lime	61
5	shale	66
21	lime	87
32	shale	119
21	lime	140
82	shale	222
22	lime	244
48	shale	292
7	lime	299
19	shale	318
2	lime	320
15	shale	335
27	lime	362
2	shale	364
5	coal	369
24	lime	393
4	coal	397
11	lime	408
139	shale	547
3	black shale	550
17	shale	567
8	lime	575
8	shale	583
6	broken oil sand	589
20	sand shale	609
2	coal	611
2	shale	613
6	limey sand	619
15	shale	634
3	lime	637
1	shale	638
3	coal	641
11	lime	652
1	shale	653

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/6 sacks of cement.
Drilled 5 5/8 hole to 764' and ran 760' of 27/8 pipe.

ORIGINAL

4	lime	657
16	shale	673
6	lime	679
3	coal	682
4	lime	686
1	coal	687
18	shale	705
7	oil sand	712
1	limey sand	713
2	oil sand	715
49	shale	764T.D.

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KANSAS CORPORATION COMMISSION
JAN 27 2004
CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

CONSOLIDATED
OIL WELL
SERVICES, INC.

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 211 W 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 800/457-8876

JH 14313

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 KANSAS CORPORATION COMMISSION

JAN 27 2004
CONSOLIDATED OIL WELL SERVICES
3667 PAYSPHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days
 A Finance Charge computed at 1%
 per month (annual percentage rate of
 12%) will be added to balances over
 30 days.

INVOICE DATE	INVOICE NO.
1/10/04	00-07502

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES
 ACCOUNT NO. 3451
 TO NO. 3451
 LOCATION CONFER 411

ITEM NUMBER	DESCRIPTION	DATE OF JOB	JOB TICKET NO.	UNIT	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	DETEKT SUMMER	1/03/2003	1563				
5402	CASING FOOTAGE	1.0000		EA	\$20.0000	EA	525.00
1118	PREMIUM 6EL	760.0000		EA	0000	EA	.00
4402	2 1/2" RUBBER PLUG	4.0000		SK	11.8000	SK	47.20
5609	1/2" PUMP CEMENT TRUCK	1.0000		EA	15.0000	EA	15.00
5407	BULK CEMENT DELIVERY/MIN BULK OIL	.5000		EA	0000	EA	.00
5502	80 BBL VACUUM TRUCK	1.0000		EA	190.0000	EA	190.00
1124	50/50 100Z CEMENT MIX	2.5000		EA	75.0000	EA	187.50
		114.0000		EA	64500	EA	735.30

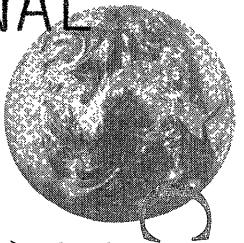
GROSS INVOICE	TAX
54.23	

ORIGINAL INVOICE

PLEASE PAY

1754-23

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES, INC.

AN INFINITY COMPANY
211 W. 14th, P.O. Box 984 Chanute, KS 66720 800/431-9210 800/437-9676

HAAS, MARK
P.O. BOX 23449
SHAWNEE MISSION KS 66283-3449

181424
CONSOLIDATED OIL WELL SERVICES
3667 PAYSPHERE CIRCLE
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES
ACCOUNT NO. 3451

PO. NO. 18

LOCATION 20

LEASE AND WELL NO. 1000

ITEM NUMBER
5401
1105
1102
5407
1104

DESCRIPTION
CEMENT PUMPER
COTTONSEED HULLS
CALCIUM CHLORIDE (50#)
BULK CEMENT DELIVERY (IN BULK BAG)
CLASS "A" CEMENT

DATE OF JOB
10/31/2003

UNITS
1.0000
2.0000
2.0000
1.0000
76.0000

UNIT PRICE
525.0000 EA
12.9500 SK
34.0000 SK
190.0000 EA
8.2000 SK

UNIT MEAS
EA
SK
SK
EA
SK

EXTENDED PRICE
525.00
25.90
68.00
190.00
623.20

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Page 1
KANSAS CORPORATION COMMISSION
JAN 27 2004*

CONSERVATION DIVISION
WICHITA, KS

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

INVOICE DATE	INVOICE NO.
10/31/03	0018419

OSSE INVOICE 185210
TAX 48.76

ORIGINAL INVOICE

PLEASE PAY
1480-86



CONSOLIDATED OIL WELL SERVICES

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 20563

LOCATION Ottawa

FIELD TICKET

Ravin 2790

ESTIMATED TOTAL

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

— 2 —

11-3-03

187502

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL
TICKET NUMBER 29864
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT

DATE 11-3-03	CUSTOMER # 3451	WELL NAME Coutter 4-W	FORMATION
SECTION 35	TOWNSHIP 15	RANGE 21	COUNTY Fr
CUSTOMER Huas Oil			
MAILING ADDRESS P.O. Box 231419			
CITY Shawnee Mission			
STATE KS	ZIP CODE 66283		
TIME ARRIVED ON LOCATION 4:30 - 5:30 PM			

WELL DATA

HOLE SIZE 5 7/8	PACKER DEPTH
TOTAL DEPTH 764	PERFORATIONS
	SHOTS/FT
CASING SIZE 2 7/8	OPEN HOLE
CASING DEPTH 761	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A Mader		
164	B Zabel		
369	A Hardman		
195	B Arb		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Established circulation. Mix + pumped 2s x gel followed by 6bbl water. Mixed + pumped 116 gal 50/50, 29 gal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2" rubber plug to TD.

AUTHORIZATION TO PROCEED TITLE DATE
Well held 850 PSI for 30 min. MIT 16:55 - 17:25

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
						400	DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
						800	ISIP
						800	15 MIN.
							MAX RATE
							MIN RATE

Alan Mader

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGE ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.