

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #6009	API No. 15 - 167-23258-00-00					
Name: Double Eagle Exploration, Inc.	County: Russell					
Address: 800 W. 47th St., Suite 318	SESENW_Sec7Twp14SR12East  West					
City/State/Zip: Kansas City MO 64112	2310 feet from S (N)(circle one) Line of Section					
Purchaser:	2310 feet from E (W)(circle one) Line of Section					
Operator Contact Person: Jim Robinson	Footages Calculated from Nearest Outside Section Corner:					
Phone: (316) 264-0422 RECEIVED	(circle one) NE SE NW SW					
Contractor: Name: Berentz Drilling CompanyANSAS CORPORATION COMMIS	SION Lease Name: Laubhan Well #: 1					
License: 5892 SEP 2 1 2004	Field Name: None					
Wellsite Geologist: Mike Engelbrecht	Producing Formation:					
Designate Type of Completion:  CONSERVATION DIVISION WICHITA, KS	Elevation: Ground: 1818 Kelly Bushing: 1823					
New Well Re-Entry Workover	Total Depth: 3385 Plug Back Total Depth:					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 424 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:						
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan For A WAR 6/14/0 (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 19000 ppm Fluid volume 1000 bbls					
Plug Back Plug Back Total Depth	Dewatering method used Evaporation					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
	Lease Name: License No.:					
8-03-04 Spud Date or Recompletion Date  8-13-04 Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REastWest County:Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
Signature: Kolum	KCC Office Use ONLY					
Title: Representative Date: 9-20-04	Letter of Confidentiality Received					
Title: Representative Date: 9-20-04  Subscribed and sworn to before me this 20th day of September	If Denied, Yes Date:					
subscribed and sworn to before me this o day of supplements	Wireline Log Received					
2004	Geologist Report Received					
Notary Public: Delen V. Cole	UIC Distribution					
Date Commission Expires: Notary Public State of Kansas						

My Appt Exp <u>3-3-05</u>

## Side Two

Operator Name: Doub	ole Eagle Explo	ration, In	С.	Leas	se Name: L	aubhan		_ Well #:		~~~	
ec. <sup>7</sup> Twp. <sup>14</sup> S. R. <sup>12</sup> East V West					County: Russell						
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut s if gas to	in pressures, surface test,	, whether along with	shut-in pre	ssure reached s	static level, hydro	static pressu	res, bottom	hole	
(Attach Additional Sheets)		es 🗌 No	s No La			og Formation (Top), Depth and			ample		
		es No		Nam	e		Тор	Datum			
Cores Taken Electric Log Run	og.ou. curre,		es V No	RI	ECEIVE	D as	Log end				
(Submit Copy)		· ·	KAN	ISAS CORI	PORATION	COMMISSION		Ü	, •		
List All E. Logs Run:				SEI	212	004					
					RVATION DI VICHITA, KS						
	A	Repo		RECORE		w Used ermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)			/eight s. / Ft.	Setting Depth	Type of Cement			nd Percent ditives	
Surface 12	12 1/4	8 5/8		32		424	60/40 Poz	200	3% CC/2% (		
	,	*,									
			ADDITIONA	I CEMEN	TING / SOI	JEEZE RECORD					
Purpose:  —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives					
Plug Back TD Plug Off Zone								1			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
		mahamasorvana arang are									
		A	3							-	
TUBING RECORD	Size	Set At	;	Packe	r At	Liner Run	Yes No	)			
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	ethod	Flowin	g Pumpii	ng Gas Li	ift Ot	her (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	•	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval										
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)		Open Hole	-	erf. 🔲 I	Dually Comp.	Commingled _				