

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6170
Name: GLOBE OPERATING, INC.
Address: P.O. Box 12
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Richard Stalcup
Phone: (620) 792-7607
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhrr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhrr.?) Docket No. _____
11/18/03 11/25/03 11/26/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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FEB 23 2004
KCC WICHITA

API No. 15 - 009-24,771-00-00
County: Barton
W/2 SW NW Sec. 21 Twp. 19 S. R. 14W East West
1980 feet from / (circle one) Line of Section
330 feet from / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Conner Well #: 3
Field Name: Heizer SW
Producing Formation: LKC
Elevation: Ground: 1887 Kelly Bushing: 1895
Total Depth: 3620 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 819.18 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT #1 KJR 6/08/07
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 80 bbls
Dewatering method used Hauled free fluid
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Miller SWD License No.: 31085
Quarter NW Sec. 6 Twp. 19 S. R. 15W East West
County: Barton Docket No.: 21324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup
Title: Production Supert. Date: 2-19-04
Subscribed and sworn to before me this 19th day of February,
19 2004
Notary Public: M. Lynne Wooster
Date Commission Expires: 4-2-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

Operator Name: GLOBE OPERATING, INC. Lease Name: CONNER Well #: 3
 Sec. 21 Twp. 19 S. R. 14W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">See Geologist Report Attached</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See Geologist Report Attached</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	819.18	60/40Poz	435	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3619	ASC	150	2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD:	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____



ALLIED CEMENTING CO., INC.

P.O. BOX 31
 WICHITA, KS 67665
 (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

 * INVOICE *

RECEIVED

FEB 23 2004

KCC WICHITA

Invoice Number: 091635

Invoice Date: 12/26/03

Sold Globe Operating, Inc.
 To: P. O. Box 12
 Great Bend, KS
 67530

ALCEM

150'

3003 cement surface pipe

Cust. I.D.....: Groke
 P.O. Number...: Corner #3
 P.O. Date.....: 12/26/03

Due Date.: 12/26/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	298.00	SKS	7.1500	2130.70	T
Pozmix	127.00	SKS	3.8000	482.60	T
Gel	7.00	SKS	10.0000	70.00	T
Chloride	13.00	SKS	30.0000	390.00	T
Handling	445.00	SKS	1.1500	511.75	E
Mileage (6)	6.00	MILE	22.2500	133.50	E
445 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	519.00	PER	0.5000	259.50	E
Mileage pmp trk	6.00	MILE	3.5000	21.00	E
Rubber plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4619.05
 Date of Invoice. 1 1/2% Charged Thereafter. Tax..... 223.72
 If Account CURRENT take Discount of \$461.90 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total..... 4842.77

-461.90
4380.87

RA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

 * INVOICE *

Invoice Number: 091669

Invoice Date: 11/30/03

Sold Globe Operating, Inc.
 To: P. O. Box 12
 Great Bend, KS
 67530

RECEIVED

FEB 23 2004

KCC WICHITA

Cust I.D.....: Globe
 P.O. Number...: Conners #3
 P.O. Date.....: 11/30/03

Due Date.: 12/30/03

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	175.00	SKS	9.0000	1575.00	T
KolSeal	875.00	LBS	0.5000	437.50	T
Mud Clean	500.00	GAL	1.0000	500.00	T
Handling	223.00	SKS	1.1500	256.45	E
Mileage min. chq.	1.00	MILE	125.0000	125.00	E
Production String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	6.00	MILE	3.5000	21.00	E
Insert	1.00	EACH	235.0000	235.00	T
Shoe	1.00	EACH	150.0000	150.00	T
Centralizers	5.00	EACH	50.0000	250.00	T
Rubber plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4739.95
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 226.13
 If Account CURRENT take Discount of \$ 474.00 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date. Total....: 4966.08

474.00
 4492.08

ALCEN

R.A

Completion