

RECEIVED
SEP 10 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67220
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard J.V., Inc.
License: 4958
Wellsite Geologist: William H. Shepherd
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/14/2004 8/18/2004 N/A B-10-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22995-00-00
County: Graham
_____ nw _____ se _____ ne Sec. 2 Twp. 9 S. R. 24 East West
3630 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Nickelson Well #: 1-2
Field Name: Holley NE
Producing Formation: N/A
Elevation: Ground: 2437' Kelly Bushing: 2442'
Total Depth: 3880' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 269 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan PFA KJR 6/14/07
(Data must be collected from the Reserve Pit)
Chloride content 33,600 ppm Fluid volume 300 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Myers
Title: VP, COO Date: 9/8/2004
Subscribed and sworn to before me this 8th day of September,
2004.
Notary Public: Diana L. Richecky
Date Commission Expires: 1/12/2008

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Nickelson Well #: 1-2
 Sec. 2 Twp. 9 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Log</th> <th style="width:40%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2102'</td> <td>+340'</td> </tr> <tr> <td>B Anhydrite</td> <td>2139'</td> <td>+303'</td> </tr> <tr> <td>Heebner</td> <td>3744'</td> <td>-1302'</td> </tr> <tr> <td>Toronto</td> <td>3770'</td> <td>-1328'</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3784'</td> <td>-1342'</td> </tr> <tr> <td>RTD</td> <td>3880'</td> <td>-1438'</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Anhydrite	2102'	+340'	B Anhydrite	2139'	+303'	Heebner	3744'	-1302'	Toronto	3770'	-1328'	Lansing-Kansas City	3784'	-1342'	RTD	3880'	-1438'
Log	Formation (Top), Depth and Datum	Sample																							
Name	Top	Datum																							
Anhydrite	2102'	+340'																							
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Lansing-Kansas City	3784'	-1342'																							
RTD	3880'	-1438'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	10.5#	269'	see note #1	see note #1	see note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole
 Perf.
 Dually Comp.
 Commingled
 Other (Specify) _____

Production Interval

Attachment 1 – Nickelson #1-2

Note #1:

Surface	Type of Cement	Type and Percent Additives
190 sacks	60/40 Poz	2% gel, 3%cc
Plugging		
200 sacks	60/40 Poz	6% gel, ¼# floseal/sack

RECEIVED
SEP 10 2004
KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			408076	8/25/04	8620	8/14/04
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Nickelson		1-2	
APP	CustomerRep	Treater	Well Type	Purchase Order	Terms	
		B. Drake	New Well		Net 30	
ID.	Description	UOM	Quantity	Unit Price	Price	
D203	60/40 POZ (COMMON)	SK	190	\$8.25	\$1,567.50 (T)	
C310	CALCIUM CHLORIDE	LBS	492	\$0.80	\$393.60 (T)	
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)	
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	165	\$3.50	\$577.50	
E107	CEMENT SERVICE CHARGE	SK	190	\$1.50	\$285.00	
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1353	\$1.50	\$2,029.50	
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00	
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	165	\$2.00	\$330.00	
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00	

Sub Total: \$6,180.10

Discount: \$1,730.43

Discount Sub Total: \$4,449.67

Graham County & State Tax Rate: 5.55% Taxes: \$81.76

(T) Taxable Item

Total: \$4,531.43

Surfer casing

Intangible

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		FIELD ORDER 8620				
Subject to Correction						
Date	8-14-04	Lease	Nickelson	Well #	1-2	
Customer ID		County	Graham	State	Ks.	
		Depth		Formation		
		Oil Producers Inc, OK, Ks.			Shoe Joint	15'
C		Casing	85/8	Casing Depth	268	
H		TD	269	Job Type	85/8 S.P. N.W.	
A		Customer Representative		Treater		
R		Byle Johnson		Bobby Drake		
G						
E						

AFE Number	PO Number	Materials Received by	<i>X</i> <i>Byle Johnson</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	190sk.	60/40 Poz (Common)	-			
C310	492lb.	Calcium Chloride	-			
F163	1ea.	Wooden Cement Plug, 8 1/2"	-			
E100	165mi.	Heavy Vehicle Mileage				
E107	190sk.	Cement Service Charge				
E104	1353tr	Bulk Delivery				
R200	1ea.	Cement Pump, 0-300'				
E101	165mi.	Pickup Mileage				
R701	1ea.	Cement Head Rental				
Discounted Price			4449.67			

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID				Date			
Customer <i>Oil Producers Inc. of Ks.</i>				<i>8-14-04</i>			
Lease <i>Nickelson</i>				Lease No.		Well # <i>1-2</i>	
Field Order # <i>4020</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>2169</i>	County <i>Graham</i>		State <i>Ks.</i>	
Type Job <i>8 5/8 S.P. New Well</i>				Formation		Legal Description <i>2-95-246d</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid	<i>190 sk. 60/40 Poz</i>			RATE	PRESS	ISIP
Depth <i>2169</i>	Depth	From	To	Pre Pad	<i>14.7#/gal 1.25ft³</i>			Max		5 Min.
Volume <i>16.8</i>	Volume	From	To	Pad	<i>290 gal, 3% C.C.</i>			Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac				Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To					HHP Used		Annulus Pressure
Plug Depth <i>254</i>	Packer Depth	From	To	Flush				Gas Volume		Total Load

Customer Representative	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>119</i>	<i>227</i>	<i>361</i>	<i>571</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>On Location - Safety Meeting</i>
<i>2030</i>					<i>Run Csg - 9 jts. 8 5/8 28#</i>
<i>2055</i>					<i>Csg. on Bottom</i>
<i>2107</i>					<i>Hook up to Csg. / Break circ. w/ Rlg</i>
<i>2116</i>	<i>0</i>		<i>10</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>2119</i>	<i>100</i>		<i>50</i>	<i>4.5</i>	<i>Max Cement @ 14.7#/gal</i>
<i>2131</i>					<i>Shut Down - Release Plug</i>
<i>2132</i>				<i>6.0</i>	<i>Start Disp.</i>
<i>2140</i>	<i>100</i>		<i>16</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		408077	8/25/04	8755	8/18/04
	Service Description				
	Cement				

Lease	Well
Nickelson	1-2

APC	CustomerRep	Treater	Well Type	Purchase Order	Terms
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	F. Lymonz	D. Scott	New Well		Net 30
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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$8.25	\$1,650.00 (T)
C320	CEMENT GELL	LB	688	\$0.25	\$172.00 (T)
C194	CELLFLAKE	LB	43	\$2.00	\$86.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	165	\$3.50	\$577.50 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1419	\$1.50	\$2,128.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	165	\$2.00	\$330.00 (T)

Sub Total: \$6,029.00

Discount: \$1,868.20

Discount Sub Total: \$4,160.80

Graham County & State Tax Rate: 5.55% Taxes: \$230.92

(T) Taxable Item

Total: \$4,391.72

Cement to plug well — Intangible

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 8-18-04
Customer ID

Subject to Correction

FIELD ORDER 8755

Lease Nickelson
County Graham
Well # 1-2
State KS
Legal 2-95-24w
Station Pratt KS

CHARGE

Oil Producers Inc of KS
Depth Formation D.P. @ 2120'
Shoe Joint W/A
Casing Casing Depth 280 8 5/8 TD Job Type PTA New Well
Customer Representative Frank Lymanz Treater D. Scott

AFE Number PO Number Materials Received by X Frank Lymanz

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 sk	60-40 302 Common		-		
C320	688 Lbi	Cmt Gel		-		
C194	43 Lbi	cellflake		-		
F163	1 eq	Top wood Plug 8 5/8		-		
E100	1 eq	Trk mi lway 165 mi				
E107	200 sk	Cmt Serv Chg				
E104	1,419+M	Bulk Delv Chg				
R400	1 eq	Pump Chg				
E101	1 eq	Pickup mi lway 165 mi				
Discounted Price =				4,160.80		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer <i>Oil Producers</i>		<i>8-18-04</i>	
Lease <i>Nickelson</i>		Lease No.	Well # <i>1-2</i>

Field Order # <i>8955</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>280</i>	County <i>Graham</i>	State <i>KS</i>
Type Job <i>PTA New well</i>			Formation	Legal Description <i>2-9s-24w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>4 1/2</i>	<i>1.59</i>	<i>13.3 ppg</i>	<i>200sk 60-40 pot</i>		<i>500</i>		<i>5 Min.</i>
Depth	Depth	From	To	Pre Pad	Max			
	<i>2120</i>			<i>690 Total Gel 1/4 CF.</i>				<i>10 Min.</i>
Volume	Volume	From	To	Pad	Min			<i>15 Min.</i>
	<i>22.2</i>			Frac	Avg			
Max Press	Max Press	From	To		HHP Used			Annulus Pressure
				<i>56.6 Bbl's sl</i>	Gas Volume			Total Load
Well Connection	Annulus Vol.	From	To	Flush				
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Frank Lyman</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>118</i>	<i>26</i>	<i>35</i>	<i>71</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>On loc w/ Trki Safety mtg</i>
					<i>D.P. @ 2120' 1st Plug</i>
<i>0135</i>		<i>300</i>	<i>22</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>0139</i>		<i>300</i>	<i>7</i>	<i>4.5</i>	<i>mix 25 ski Cmt @ 13.3 ppg</i>
<i>0142</i>		<i>200</i>	<i>8</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>0144</i>		<i>150</i>	<i>22.5</i>	<i>4.5</i>	<i>Balance & Disp w/ mud</i>
					<i>D.P. @ 960' 2nd Plug</i>
<i>0230</i>		<i>200</i>	<i>15</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>0233</i>		<i>200</i>	<i>28.3</i>	<i>4.5</i>	<i>mix 100 ski Cmt @ 13.3 ppg</i>
<i>0239</i>		<i>150</i>	<i>5</i>	<i>4.5</i>	<i>Balance & Disp Cmt</i>
					<i>D.P. @ 320' 3rd Plug</i>
<i>0315</i>		<i>100</i>	<i>15</i>	<i>4.5</i>	<i>15 H2O</i>
<i>0318</i>		<i>100</i>	<i>11.3</i>	<i>4.5</i>	<i>mix 40 sk Cmt @ 13.3 ppg</i>
<i>0322</i>		<i>100</i>	<i>3</i>	<i>4.5</i>	<i>Balance & Disp Cmt</i>
					<i>Solid Bridge @ 40' w/ 8 5/8 Plug</i>
<i>0340</i>			<i>2.8</i>	<i>2.0</i>	<i>mix 10 ski Cmt @ 13.3 ppg</i>
<i>0350</i>			<i>4.2</i>	<i>2.0</i>	<i>13 sk R.H.</i>
<i>0400</i>			<i>2.8</i>	<i>2.0</i>	<i>10 sk M.H.</i>
					<i>Job Complete</i>
					<i>Thank you Scott</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383