

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: Sentinel Petroleum, Inc.
 Address: 101 N. Robinson, Suite 910
 Phone: (405) 239-2150 Operator License #: 33823
 Type of Well: D&A Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 10-5-07 (Date)
 by: Greg Eves (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
N/A Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-191-22516-0000
 Lease Name: Horton-McClaskey
 Well Number: #1
 Spot Location (QQQQ): _____ - NW - SE - NE
1650 Feet from North / South Section Line
990 Feet from East / West Section Line
 Sec. 9 Twp. 35 S. R. 02 East West
 County: Sumner Co. *KCC ACT PURBDMs*
 Date Well Completed: 10-13-07
 Plugging Commenced: 10-13-07
 Plugging Completed: 10-13-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Stalnaker 2346-2513'	water	surf	300'	8 5/8"	300'	none
Layton 2792-2914'	water					
Miss Chat 3430-3552'	water					
Simpson 3642-3654'	water					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Using drill pipe, pumped 35 sx cmt @ top of Arbuckle. Pulled drill pipe to 372'. Pumped 35 sx @ 50' out and 50' in surface pipe. Pulled drill pipe to 60' & pumped 25 sx top plug. Pumped 15 sx in rat hole.

Name of Plugging Contractor: Gulick Drilling License #: 32854
 Address: 2031 140th St., Eureka, KS 67045

Name of Party Responsible for Plugging Fees: Sentinel Petroleum, Inc.
 State of Oklahoma County, Oklahoma, ss.

Gregg Byram

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

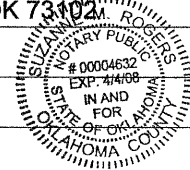
(Signature) Gregg Byram

(Address) 101 N. Robinson, Suite 910, Oklahoma City, OK 73102

SUBSCRIBED and SWORN TO before me this 23 day of October

Suzanne Rogers
Notary Public

My Commission Expires: _____



20 07



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED OIL WELL SERVICES, LLC *License #*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12231
 LOCATION E/Dorado #00
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-07	7896	Horton-McClaskey #1	9	355	2E	Sumner
CUSTOMER Sentinel Petroleum Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 101 N. Robinson, Suite 910			446	Jacob		
CITY Oklahoma City			442	Shane		
STATE OK						
ZIP CODE 73102						

JOB TYPE Plug HOLE SIZE _____ HOLE DEPTH 3800 ft. CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to drill pipe Pump 35 sks 60/40 poz 4% gel to dip to 375ft. Pulled out drill pipe to 375ft. Brake circulation. Pumped 35 sks 60/40 poz 4% gel to 375ft. Pulled up to 60ft. Pumped 25 sks 60/40 poz 4% gel to surface. Cement circulated in the cellar. Pumped 15 sks 60/40 poz 4% gel in the rat hole. Washup rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	550.00	550.00
5406	78	MILEAGE	3.30	257.40
1131	1105Ks	60/40 poz 4% gel	9.70	1071.00
1118A	440lbs	4% gel	.15	66.00
5407A	5.17 Tons	78 miles Bulk Truck	1.10	443.58
Subtotal				2387.98
			SALES TAX	120.07
			ESTIMATED TOTAL	2508.05

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

211403

AUTHORIZATION _____ TITLE _____ DATE _____

2467.05