

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Annvas Development Company  
Address: One North Central Ave.; Phoenix, AZ 85004  
Phone: (602) 366-8045 Operator License #: 34007  
Type of Well: Stratigraphic Test Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: Oct 19, 2007 (Date)  
by: Herb Deines, District 4 Supervisor (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
None Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 167-23457-0000  
Lease Name: Mid Con Project Strat Test  
Well Number: 1  
Spot Location (QQQQ): NW - NW - SW - NW  
1784 Feet from  North /  South Section Line  
236 Feet from  East /  West Section Line  
Sec. 7 Twp. 12 S. R. 15  East  West  
County: Russell  
Date Well Completed: Oct 21, 2007  
Plugging Commenced: Oct 22, 2007  
Plugging Completed: Oct 22, 2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Dakota	Brackish Water	0	20	10 inch	Oct 5, 2007	Left in Hole
Cedar Hills	Salt Water					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Open hole 5.25 inches diameter 20 to 580 ft plus 20 ft of conductor cemented bottom to top.

Tubing set to 560 ft; circulated cement to overflow at collar; pumped 85 sacks of common cement (approx. 13 lbs/gal); 7 hours later upper 10 ft topped of with 4 sacks of cement.

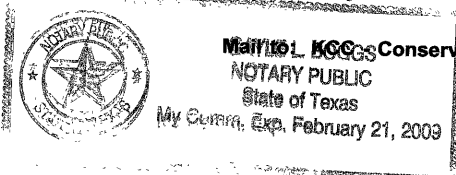
Name of Plugging Contractor: Layne Christensen Company License #: None Required 33682  
Address: 24 South Lincoln; Russell, KS 67665

Name of Party Responsible for Plugging Fees: Annvas Development Company KCC PKT per  
State of TEXAS County, EL PASO, ss. CPA/3

W. Noel McNulty Jr. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) W. Noel McNulty Jr.  
(Address) One North Central Ave; Phoenix, AZ 85004

SUBSCRIBED and SWORN TO before me this 31<sup>ST</sup> day of October, 2007  
Wayne L. Progg My Commission Expires: 2/21/09  
Notary Public



Mail to: KCC Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS

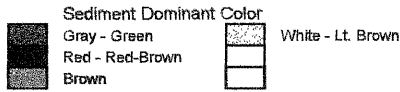
Mid Con Project Stat Test # 1

Drilled: 10/24/2007

Annavas Development Company

NW NW SW NW Sec 7 12 S 15 W

East (m) 496781  
 North (m) 4319432  
 Collar Elev (ft) 1880



From (ft)	To (ft)	Graphic Lithologic Log			Formation	Remarks
		Shale 0% to 100%	Siltstone 0% to 100%	Sandstone 0% to 100%		
0	10				Soil	
10	20				Graneros	
20	30					
30	40					
40	50					
50	60					
60	70					
70	80					
80	90					
90	100					
100	110					
110	120				Dakota	
120	130					
130	140					
140	150					
150	160					
160	170					
170	180					
180	190					
190	200					
200	210					
210	220					
220	230					
230	240					
240	250					
250	260					
260	270					
270	280					
280	290					
290	300				Klawia	WATER, ~ 30 gpm; Salty
300	310					
310	320					
320	330					
330	340					
340	350					
350	360					
360	370					
370	380					
380	390					
390	400				Cedar Hills-Cheyenne	WATER; ~ 100 gpm; Salty
400	410					
410	420					
420	430					
430	440					
440	450					
450	460					
460	470					
470	480					
480	490					
490	500					
500	510					
510	520					
520	530					
530	540					
540	550					
550	560					
560	570					
570	580				Red Beds	Red beds at 575

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 WICHITA, KS