

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Lario Oil & Gas Company
Address: 301 South Market, Wichita, KS 67202
Phone: (316) 265-5611 Operator License #: 5214
Type of Well: Oil & Gas D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10-22-07 (Date)
by: Duane Krueger (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15 - 095-22122-00-00
Lease Name: Amis
Well Number: 1-27
Spot Location (QQQQ): C - SE - SW - SW
330 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 27 Twp. 27 S. R. 5 East West
County: Kingman
Date Well Completed: D & A
Plugging Commenced: 10-31-07
Plugging Completed: 10-31-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	263'	8 5/8" new 23#	252.90'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 155 sacks of 60/40 Poz, 4% gel.
1st plug @ 850' with 35 sacks. 2nd plug @ 450' with 35 sacks. 3rd plug @ 310' with 35 sacks.
4th plug @ 60' with 25 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.
Job complete @ 9:15 am on 10-31-07 by Basic Energy (tkk #17391)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

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Name of Party Responsible for Plugging Fees: Lario Oil & Gas Company
State of Kansas County, Barton, ss.

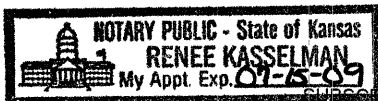
NOV 05 2007

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duty

CONSERVATION DIVISION
WICHITA, KS

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 1 day of November, 20 07
Renee Kaselman My Commission Expires: 07-15-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PH

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: AMIS #1-27 (LARIO OIL & GAS)

Plugging received from KCC representative:

Name: DWAYNE KREUGER Date 10-22-07 Time 8:30 A.M.

1st plug @ 850 ft. 35 sx. Stands: 14

2nd plug @ 450 ft. 35 sx. Stands: 7 1/2

3rd plug @ 310 ft. 35 sx. Stands: 5

4th plug @ 60 ft. 25 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ 10 sx.

Rahole _____ 15 sx.

Total Cement used: _____ 155 sx.

Type of cement 60/40 Poz, 4% GEL

Plug down @ 9:15 A.M., 10-31-07 By BASIC ENERGY, FIL # 17391

Call KCC When Completed:

Name: B.J. POPE Date 10-31-07 Time 10:45 P.M.

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TREATMENT REPORT

Customer Loring O. Hbas	Lease No.	CONSERVATION DIVISION WICHITA, KS		Date 10-31-07
Lease Amis	Well # 1-27			
Field Order # 17391	Station Pratt	Casing	Depth	County Kingman
Type Job CNW-PTA	Formation	Legal Description 27-27-5		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Conent	Acid	RATE	PRESS	ISIP	
			155 sks	60/40 P02			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
				470 gal	Min		15 Min.	
Volume	Volume	From	To	Pad	Avg		Annulus Pressure	
Max Press	Max Press	From	To	Frac	HHP Used		Total Load	
Well Connection	Annulus Vol.	From	To		Gas Volume			
Plug Depth	Packer Depth	From	To	Flush				
				H2O				

Customer Representative L. Wayne	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19869 / 19889 / 19842 / 19960 / 19918		
Driver Names Orlando / Lesley / Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On location - Safety meeting
			10	4	1st plug @ 850' w 35 sks 60/40 P02
			9	4	H2O Ahead
8:30			8	4	Mix 35 sks @ 13.8#/gal
					H2O Displacement
			5	4	2nd plug @ 450' w 35 sks
			9	4	H2O Ahead
8:45			1.5	4	Mix 35 sks 60/40 P02
					H2O Displacement
			3	4	3rd plug @ 310' w 35 sks 60/40 P02
			9	4	H2O Ahead
9:00			1	4	Mix 35 sks @ 13.8#/gal
					H2O Displacement
9:15			15	4	4th plug @ 60' w 60 sks 60/40 P02
			1.5	1	Mix 60 sks cement to surface
					H2O Displacement
					Plug RT & mill w 25 sks 60/40 P02
					Job Complete
					Thanks Steve

Mt. Vernon Rd 1/2 South 1/2 West North Int

BASIC

energy services, L.P.

FIELD ORDER 17391

Subject to Correction

Date	10-31-07	Customer ID		Lease	Amis	Well #	1-27	Legal	27-273-56
C H A R G E	Lario Oil & Gas			County	Kingman	State	ks	Station	Pratt
	Depth		Formation		Shoe Joint				
	Casing		Casing Depth		TD		Job Type	PTA CNW	
	Customer Representative					Treater			
Lawayne					Steve Olnick				

AFE Number		PO Number		Materials Received by	X <i>Paulanne Turner</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D003	1555k	60/40 Poz		1660.05
P	C320	268Lb	Cement bet		67.00
P	F163	1ea	Wooden Cement Plug 8 5/8		88.90
P	E100	100mi	Heavy Vehicle Mileage		500.00
P	E107	1555k	Cement Service Charge		232.50
P	E104	335lm	Bulk Delivery		536.00
P	E101	50mi	Pickup mileage		150.00
P	R209	1ea	Cement pumps		1764.00
P	E891	1ea	Service Supervisor		150.00
			Discounted price plus taxes		4633.61

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SOUTHWIND DRILLING, INC.

RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Amis #1

Location: 330' FSL & 990' FWL
API#: 15-095-22122-00-00

Section 27-27S-5W
Kingman County, Kansas

OWNER: _____ : Lario Oil & Gas Company
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 10-22-07
COMPLETED: 10-31-07

TOTAL DEPTH: Driller: 4115'
Logger: 4115'

Ground Elevation: 1463'
KB Elevation: 1472'

LOG:

0' - 890' Redbed
890' - 4115' Shale/Lime
4115' RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 252.90'. Set @ 263'. Cement with 190 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 4:30 am on 10-23-07 by United Cementing (tk #8028).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

3/4 degree (s) @ 265'
3/4 degree (s) @ 3806'
1 degree (s) @ 4115'

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MORNING DRILLING REPORT				Email to: Jay Schweikert, Kathy Ford, Leslie Sullivan, Michael Rusco			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist:	WELL NAME		Amis #1	
				LOCATION		330' FSL & 990' FWL Sec. 27-27S-5W Kingman County, KS	
Rig #2 Phone Numbers				Lario Oil & Gas Company 301 South Market Wichita, KS 67202 316-265-5611			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION		G.L. 1463'	K.B. 1472'
620-617-5920	Geologist Trailer Cellular	No		API# 15-095-22122-00-00			
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner				

Driving Directions: From Kingman: East on Hwy. 54 to Murdock Exit, ½ mile South, 1 mile West, North East into.

Day	1	Date	10-22-07	Monday	Survey @ 265' = ¾ degree
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Moved Rig #2 on location

Spud @ 9:00 pm on 10-22-07

Ran 4.25 hours drilling (1.00 rat hole, 3.25 drill 12 ¼"). Down 19.75 hours (13.00 move/rig up, .25 trip, .25 survey, .25 circulate, .75 rig repair, .75 connection, 2.00 run casing/cement, 2.50 wait on cement)

Mud properties: wt. 9.6, vis. 45

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: all, 120 RPM, 350# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 3.25 hrs. - 265'

1" fuel = 34.50 gals.

Fuel usage: 103.50 gals (67" used 3") Start @ 70"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 252.90'. Set @ 263'. Cement with 190 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 4:30 am on 10-23-07 by United Cementing (tkr #8028).

Day	2	Date	10-23-07	Tuesday
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7:00 am – Waiting on cement @ 265'

Ran 14.25 hours drilling. Down 9.75 hours (5.50 wait on cement, .50 rig check, .25 rig repair, .50 drill plug, 2.25 connection, .75 jet)

Mud properties: wt. 9.5, vis. 29

Daily Mud Cost = \$771.40. Mud Cost to Date = \$771.40

Wt. on bit: 20,000, 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 3.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 14.25 hrs. - 949'

Fuel usage: 276.00 gals (59" used 8")

Day	3	Date	10-24-07	Wednesday
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7:00 am – Drilling @ 1214'

Ran 20.75 hours drilling. Down 3.25 hours (.75 rig check, 1.25 connection, 1.25 jet)

Mud properties: wt. 9.6, vis. 31

Daily Mud Cost = \$0.00. Mud Cost to Date = \$771.40

Wt. on bit: 30,000, 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 3.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 35.00 hrs. - 1720'

Fuel usage: 345.00 gals (49" used 10")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist:	WELL NAME		Amis #1	
				LOCATION		330' FSL & 990' FWL Sec. 27-27S-5W Kingman County, KS	
Rig #2 Phone Numbers				Lario Oil & Gas Company 301 South Market Wichita, KS 67202 316-265-5611			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 1463'	K.B. 1472'	API# 15-095-22122-00-00

Driving Directions: From Kingman: East on Hwy. 54 to Murdock Exit, ½ mile South, 1 mile West, North East into.

Day 4 Date 10-25-07 Thursday

7:00 am – Drilling @ 1985'

Ran 18.75 hours drilling. Down 5.25 hours (.75 rig check, 1.25 rig repair, 1.00 CFS @ 2359', 1.25 connection, .75 displace @ 2359', .25 jet)

Mud properties: wt. 9.9, vis. 31

Daily Mud Cost = \$3,257.42. Mud Cost to Date = \$4,028.82

Wt. on bit: 30,000, 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 3.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 53.75 hrs. - 2376'

Fuel usage: 414.00 gals (37" used 12")

Day 5 Date 10-26-07 Friday

7:00 am – Drilling @ 2641'

Ran 20.25 hours drilling. Down 3.75 hours (.75 rig check, 1.00 rig repair, 1.75 connection, .25 jet)

Mud properties: wt. 8.9, vis. 46

Daily Mud Cost = \$2,220.37. Mud Cost to Date = \$6,249.19

Wt. on bit: 30,000, 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 3.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 74.00 hrs. - 3005'

Fuel usage: 448.50 gals (78" used 13") 37" + 54" delivered = 91"

Day 6 Date 10-27-07 Saturday

7:00 am – Drilling @ 3270'

Ran 20.75 hours drilling. Down 3.25 hours (.75 rig check, .50 rig repair, 1.00 CFS @ 3376', .75 connection, .25 jet).

Mud properties: wt. 9.3, vis. 50

Daily Mud Cost = \$2,048.35. Mud Cost to Date = \$8,297.59.

Wt. on bit: 30,000, 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 3.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 94.75 hrs. - 3365'

Fuel usage: 345.00 gals (68" used 10")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist:	WELL NAME		Amis #1	
				LOCATION		330' FSL & 990' FWL Sec. 27-27S-5W Kingman County, KS	
Rig #2 Phone Numbers				Lario Oil & Gas Company 301 South Market Wichita, KS 67202 316-265-5611			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION	G.L. 1463'	K.B. 1472'	API# 15-095-22122-00-00
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner				

Driving Directions: From Kingman: East on Hwy. 54 to Murdock Exit, 1/2 mile South, 1 mile West, North East into.

Day	7	Date	10-28-07	Sunday	Survey @ 3806' = 3/4 degree
					Pipe strap = 8.15 short to the board

DST #1 (3779'-3806')
Mississippi formation
Recovered 50' mud

7:00 am – Drilling @ 3630'
Ran 8.50 hours drilling. Down 15.50 hours (.25 rig check, 8.50 trip, .25 survey, 1.25 CFS @ 2791', 1.50 CFS @ 2806', 1.50 CTCH, .25 connection, 2.00 DST #1)
Mud properties: wt. 9.3, vis. 50
Daily Mud Cost = \$1,549.63. Mud Cost to Date = \$9,847.22
Wt. on bit: 30,000, 80 RPM, 900# pump pressure
12 1/4" bit #1 (in @ 0' out @ 265') = 3.25 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 103.25 hrs. - 3541'
Fuel usage: 276.00 gals (60" used 8")

Day	8	Date	10-29-07	Monday
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7:00 am – Tripping in with bit after DST #1 @ 3806'
Ran 18.75 hours drilling. Down 5.25 hours (.75 rig check, 1.25 rig repair, .25 trip, 1.00 CTCH, 1.00 CFS @ 3822', .75 connection, .25 jet)
Mud properties: wt. 9.3, vis. 49
Daily Mud Cost = \$149.70. Mud Cost to Date = \$9,996.92
Wt. on bit: 30,000, 80 RPM, 900# pump pressure
12 1/4" bit #1 (in @ 0' out @ 265') = 3.25 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 122.00 hrs. - 3835'
Fuel usage: 345.00 gals (50" used 10")

Day	9	Date	10-30-07	Tuesday	DST #2 (3825'-3847')
					<u>Mississippi formation</u>
					<u>Recovered 140' water cut mud</u>

RTD = 4115'
LTD = 4115'

7:00 am – Drilling @ 4100'
Ran 1.00 hours drilling. Down 23.00 hours (.25 rig check, 5.25 trip, 2.00 nipple down, .25 survey, 3.00 log, 1.50 CFS @ 4115', 3.00 DST #2, .75 wait on orders, 3.00 wait on tester, 4.00 lay down pipe)
Mud properties: wt. 9.3, vis. 49
Daily Mud Cost = \$247.34. **Total Mud Cost = \$10,244.26**
Wt. on bit: 30,000, 80 RPM, 900# pump pressure
12 1/4" bit #1 (in @ 0' out @ 265') = 3.25 hrs. - 265'
7 7/8" bit #1 (in @ 265' out @ 4115') = 123.00 hrs. - 3850'
Fuel usage: 69.00 gals (48" used 2")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist:	WELL NAME		Amis #1	
				LOCATION		330' FSL & 990' FWL Sec. 27-27S-5W Kingman County, KS	
Rig #2 Phone Numbers				Lario Oil & Gas Company 301 South Market Wichita, KS 67202 316-265-5611			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 1463'	K.B. 1472'	API# 15-095-22122-00-00

Driving Directions: From Kingman: East on Hwy. 54 to Murdock Exit, ½ mile South, 1 mile West, North East into.

Day	10	Date	10-31-07	Wednesday
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7:00 am – Plugging the well @ 4115'
Ran 0.00 hours drilling. Down 8.00 hours (2.25 plug, 5.75 tear down)

Fuel usage: 34.50 gals (47" used 1")

Plug well with 155 sacks of 60/40 Poz, 4% gel.
1st plug @ 850' with 35 sacks. 2nd plug @ 450' with 35 sacks. 3rd plug @ 310' with 35 sacks.
4th plug @ 60' with 25 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.
Job complete @ 9:15 am on 10-31-07 by Basic Energy (tk #17391).

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