### Kansas Corporation Commission Oil & Gas Conservation Division

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 30282 Name LIDBO PRODUCTION, INC.  Address 9715 BD .22 CityState/2p; GOODLAND, KS 67735 CC CityState/2p; GOODLAND, KS	Operator: License # 30282	API No. 15023-20596-00-00
Contractor: Name: WOOFTER PUMP & WELL #33421 License. POE SERVICING, INC. #3152  Wellstite Geologist:	LOBO PRODUCTION INC.	API No. 15 - 020 2000 00 00
Contractor: Name: WOOFTER PUMP & WELL #33421 License. POE SERVICING, INC. #3152  Wellstite Geologist:	Name: 6715 RD 22	N/2 NF NW SW = 35 = 4 = 42 FT = 171
Contractor: Name: WOOFTER PUMP & WELL #33421 License. POE SERVICING, INC. #3152  Wellstite Geologist:	Address: GOODI AND KS 67735	2570' Sec. 35   Wp. 4   S. R. 42   East   West
Contractor: Name: WOOFTER PUMP & WELL #33421 License. POE SERVICING, INC. #3152  Wellstite Geologist:	City/State/Zip: Color City/State/Zip: City/Sta	feet from (S)/ N (circle one) Line of Section
Contractor: Name: WOOFTER PUMP & WELL #33421 License. POE SERVICING, INC. #3152  Wellstite Geologist:	Purchaser: THO, L.O.	feet from E / (circle one) Line of Section
Contractor: Name: WOOFTER PUMP & WELL #33421 License. POE SERVICING, INC. #3152  Wellstite Geologist:	Operator Contact Person: JOHN SANDERS	Footages Calculated from Nearest Outside Section Corner:
Field Name: CHERRY CREEK NIOBRARA GAS AREA		(5.00.00.00) 1.12 02 1111
Wellsite Geologist:  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Despening Re-perf. Conv. to Enthr/SWD  Plug Back  Plug Back Total Depth:  Dignal Comp. Date:  Original Comp. Date:  Original Comp. Date:  Other (SWD or Enhr.?)  Despening Re-perf. Conv. to Enhr/SWD  Plug Back  Plug Back Total Depth:  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Dual Completion Date  NOTATIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-100 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form with all plugged wells. Submit CP-Horm with all plugged wells.		
Designate Type of Completion:    New Well	License: POE SERVICING, INC. #3152	
New Well   Re-Entry   Workover   Routh   Rou	Wellsite Geologist:	
Amount of Surface Pipe Sat and Camented at 122′   Feet Multiple Stage Cementing Collar Used?   Multiple Stage Cementing Cement	Designate Type of Completion:	Elevation: Ground: 3524' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 122'   Feet Gas	New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Multiple Stage Cementing Collar Used?	Oil SWD SIOWTemp. Abd.	
Dry   Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   Feet	Gas ENHR SIGW	
If Alternate II completion, cement circulated from	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Coperator:  Well Name:  Original Comp. Date:  Daepening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back Total Depth  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  S-24-04  Spud Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires:  11 Julie Ann Crow  MNTARY PIBLIC  Distribution  AUT The Author Crow  MINTARY PIBLIC  Distribution  AUTHOR Anna Received  Distribution  Drilling Fluid Management Plan  (Distribution the Reserve Pit)  Chloride content ppm R Fluid volume blobs  Delication of fluid disposal if hauled offsite:  Country Total Completion Date of fluid disposal if hauled offsite:  Devatering method used  Location of fluid disposal if hauled offsite:  Country Sec. Twp. S. R. Lease Name:		
Original Comp. Date:	•	
Original Comp. Date:		ALT I WHA 2-26-07
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No.  8-24-04 Spud Date or Recompletion Date Recompletion Date  Notary Public:  Description  Converse:  Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite:  Dewatering method used Location of fluid disposal if hauled offsite:  Doperator Name: License No.:  Quarter Sec. Twp. S. R. East West County: Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires:  Plug Back Total Depth  Dewatering method used  Location of fluid disposal if hauled offsite:  Country Public:  Wireline Log Received  Geologist Report Received  UIC Distribution		
Plug Back	·	
Commingled Docket No		Chloride content ppm Fluid volume bbls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  B-24-04  Spud Date or Recompletion Date  Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  County:  Docket No.:  Quarter Sec. Twp. S. R. East West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for proinfientiality in excesses of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-130 for confidentiality and submitted with the form (see rule 82-3-130 for confidentiality in sexcess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date:  Date:  Date:  Diazalot  KCC Office Use ONLY  Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires:  1ULE ANN CROW		Dewatering method used
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B-24-04   Spud Date or Recompletion Date   Date Reached TD   Date Recompletion Date   Completion Date   County:   Docket No.:   Docket No.:	Dual Completion Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	
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Signature:		
Signature: About Sudders  Title:	herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Title:		
Subscribed and sworn to before me this 22 day of OCtober,	47-0	KCC Office Use ONLY
Subscribed and sworn to before me this 22 day of OCtober,	Title: Rusidert Date: 10/22/04	Letter of Confidentiality Attached
Wireline Log Received   Geologist Report Received   UIC Distribution     Date Commission Expires: 9/29/01   B JULIE ANN CROW   NOTARY PURILIC	h = 0.1.1	
Notary Public: ————————————————————————————————————	,	1
Notary Public:	<b>1</b> • • • • • • • • • • • • • • • • • • •	·
A JULIE ANN CHOW	Notary Public: Culle Ann Cow	
A JULIE ANN UTOW	Date Commission Expires: 9/29/01	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A JUL	TARY PUBLIC

#### Side Two

Operator Name LOBO PRODUCTION, INC.			Lea	ase Name:_	D'BRIEN		Well #: 6-35		
Sec. 35 Twp. 4	S. R. 42		✓ West	Cou	inty: CHEY	ENNE			
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut- if gas to	-in pressures, surface test, a	whether	r shut-in pre	ssure reache	d static level, hydros	tatic pressur	es, bottom hole
Orill Stem Tests Taken (Attach Additional St	neets)	☐ Ye	es No		Log		Formation (Top), Depth and Datum		Sample
Samples Sent to Geolo	gical Survey	Ye	es No	Nam		е		Тор	
ores Taken		☐ Ye	es No		Niok	orara			G.L.
lectric Log Run (Submit Copy)		Ye	es No						
ist All E. Logs Run:									
		Repor	CASING t all strings set-c		t		iction, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		Weight bs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Perce
SURFACE 9 5/8	9 5/8"	7"		23 #		122'	COMMON	29	0
									0
			ADDITIONAL	CEMEN	ITING / SQU	EEZE RECOF	RD		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sad	cks Used		Type and Pe	rcent Additives	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			pe	e Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
-									
TUBING RECORD	Size	Set At Packer At				Liner Run			
Date of First, Resumerd P	roduction, SWD or En	nr.	Producing Meth	iod	Flowing	` Pump	oing Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil B	ols.	Gas	Mcf	Wate	*	Bbls Gas	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETIO	N		<u></u>	Production Inte	erval		h
Vented Sold (If vented, Subm	Used on Lease iit ACO-18.)		Open Hole  Other (Specif	TAZA	erf. Do	ually Comp. COMPLETIO	Commingled		

Ticket

#### **DELIVERY TICKET**

# ST. FRANCIS SAND AND Redi-Mix

No. 011586

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
CONC
EXCAVATING

(785) 332-3	123	.v						
OB	6-35 PROJECT:	Sui	-50	Date 5	-24-	<i>DLI</i>		
s	OLD TO:	<del>alo</del>	L	alute	g.	***************************************		
A	ADDRESS:							
Time Loade	for ea	on inst	CHDIC VS	inloading time's	ites for each			
for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.								
	Delive	ry inside	curb lin	e made only at	risk of purcha	ser.		
Time Release	Time Released No damage claims considered without proof of driver negligence.							
Time Returne	Time Returned							
Rec'd by Holles								
Truck No.	Driver	Driver Quantity Price						
		2	9	800	783	100		
Mix	Slump	Total Miles		Mileage	1000	+		
	S - M - D	18		210	20	80		
Added Water 1	Reduces Strengt	h & du	ability		107			
Gals Added	Authorized	1 By 7	r	2.	70	00		
	*	-0	· cococo	7	96			
	•		,					
	· · · · · · · · · · · · · · · · · · ·							
Cash	Charge		Sales Tax		-	0.0		
•				Total	21	19		

**RECEIVED** OCT 2 5 2004 KCC WICHITA