

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/13/2005	4/15/2005	7/14/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20606-0000
County: Cheyenne
SE SW NW SW Sec. 13 Twp. 3 S. R. 41 East West
1601 feet from S N (circle one) Line of Section
530 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller Well #: 2-13
Field Name: Cherry Creek
Producing Formation: Niobrara

Elevation: Ground: 3452 Kelly Bushing: 3464
Total Depth: 1475' Plug Back Total Depth: 1464'
Amount of Surface Pipe Set and Cemented at 224' csg @ 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I with 2-20-07*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____ **RECEIVED**
Lease Name: _____ **DEC 05 2005**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
Title: Production Asst. Date: 11-18-05
Subscribed and sworn to before me this 18th day of November
20 05.
Notary Public: Janet Clausen
Date Commission Expires: August 29, 2008

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Rosewood Resources, Inc. Lease Name: Miller Well #: 2-13
 Sec. 13 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<table style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Niobrara</td> <td>1266'</td> <td>KB</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-top: 20px;"> RECEIVED DEC 05 2005 KCC WICHITA </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Niobrara	1266'	KB
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Niobrara	1266'	KB								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 "	7"	17#	224'	Neat	60	
Production	6 1/4"	4 1/2"	10.5#	1464'	Neat	75	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

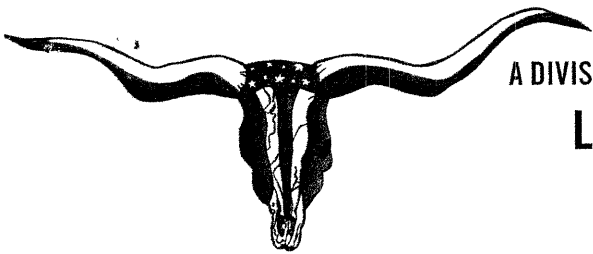
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1270' to 1302'	Frac w/47,707 gals MavFoam 72q & 99,820# 14/30	
		Sand & 320,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-25-2005		Producing Method				
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
none		none	30			

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203

YUMA, COLORADO 80759

FIELD SERVICE TICKET
AND INVOICE

DATE 4-15-05 TICKET NO. **00042**

DATE OF JOB 4-15-05	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER		LEASE MILLER 2-13				WELL NO.		
ADDRESS		COUNTY		STATE				
CITY		STATE		SERVICE CREW MEAN ALLISON				
AUTHORIZED BY		EQUIPMENT UNIT 111						
TYPE JOB: LONG STRING		DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		
SIZE HOLE: 6 7/8		DEPTH	FT.	SACKS	BRAND	TYPE	% GEL	
SIZE & WT. CASTING NEW USED 10.5		DEPTH	FT.	ADMIXES		TRUCK CALLED 0001		
SIZE & WT. D PIPE OR TUBING		DEPTH	FT.	FINISH OPERATION		DATE AM TIME		
OP PLUGS		TYPE: LATCHDOWN	WEIGHT OF SLURRY: 14.6	LBS. / GAL.	LBS. / GAL.	ARRIVED AT JOB		
MAX DEPTH		FT.	VOLUME OF SLURRY: 14.4	RELEASED		AM PM		
MAX PRESSURE		PSI	75 SACKS CEMENT TREATED WITH 3 % OF KCC	MILES FROM STATION TO WELL		66		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	DEPTH CHARGE		1		1500 00
100-1	MILEAGE		132		1432 20
200-1	CEMENT		75		1125 00
300-2	FLOATSHOE <4 1/2>		1		267 07
300-4	LATCHDOWN PLUS Baffle		1		226 00
300-6	CENTRALIZERS <4 1/2>		7		157 78
300-8	SCRATCHERS <4 1/2>		10		230 85
400-1	MUD FLUSH		50 lb		87 75
400-2	CLEAN-STA		2.5 gal		118 12
400-4	KCC		150 lb		39 87
RECEIVED					
DEC 05 2005					
KCC WICHITA					
SUB TOTAL					5184 64
AS PER BID PRICE					4000 00
TIME	EVENTS				
0732	START MUD FLUSH	40 BBL	7.3 BPM		
0740	START CEMENT	14.6 #/gal	3.1 BPM		
0750	START DISPLACEMENT	5.95 BPM			
0755	BUMP PLUG 0/1600 PSI	23.28 BBL			

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <i>Meru Allison</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>Don Drummond</i>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DATE 4-13-05

WELL NAME AND LEASE # MILLER 2-13

SPUD TIME 9:30 SHALE @ 90'

DRILL FROM 0' TO 225' TD @ HOLE DIA. 9 1/2

TD TIME 12:30 CIRCULATE TIME 30 T.O.O.H. TIME 30

RUN CASING # OF JOINTS 6 OD 7 WT. 17.20 23

SET CASING @ 224' CEMENT WITH 60 SACKS ADDITIVES 0

DISPLACEMENT 390 GALLONS

CIRCULATE 2 BBLs CEMENT TO PIT

PLUG DOWN @ TIME 2:45

R.D.M.O. CEMENT COST \$ 657.21

PIPE TALLY

- 1. 37 +
- 2. 37 +
- 3. 37 +
- 4. 37 +
- 5. 37 +
- 6. 37 +
- 7.
- 8. 224' 3"
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.

RECEIVED
DEC 05 2005
KCC WICHITA