

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: ( 785 ) 332-0374  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/10/2006</u>	<u>3/11/2006</u>	<u>3/11/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20659-0000  
County: Cheyenne  
NW SE SE SW Sec. 13 Twp. 3 S. R. 41  East  West  
390 feet from S N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Miller Well #: 24-13  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3412' Kelly Bushing: 3424'  
Total Depth: 1350' Plug Back Total Depth: 1347'  
Amount of Surface Pipe Set and Cemented at 236' csg @ 249 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) **ALT I WHN 2-20-07**  
Chloride content 5000 ppm Fluid volume 220 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom W Roelfs  
Title: Production Foreman Date: 7-1-06  
Subscribed and sworn to before me this 1st day of July,  
2006.  
Notary Public: ANNE S. JENSEN  
NOTARY PUBLIC  
STATE OF KANSAS  
Date Commission Expires: August 24, 2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
JUL 05 2006

KCC WICHITA

Operator Name: Rosewood Resources, Inc. Lease Name: Miller Well #: 24-13  
 Sec. 13 Twp. 3 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Platform Express Resistivity, Porosity, Density ML-GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>Niobrara 1244' KB</b>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 "	7"	17#	236'	Neat	58	
Production	6 1/4"	4 1/2"	10.5#	1350'	Neat	75	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1234' to 1270'	Frac w/48,453 gals MavFoam 30q & 100,060 # 16/30	
		CO2 Brady Sand & 305,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <b>4-12-2006</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	<b>none</b>	<b>45</b>					

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

RECEIVED  
 JUL 05 2006  
 KCC WICHITA

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING; DRILLING AND CEMENTING

DRILLING DATE 3-10-06

WELL NAME & LEASE # Miller 24-13

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-9-06 TIME 4:00 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 70 TIME 8:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 238 TD TIME 10:15 AM PM

CIRCULATE, T.O.O.H., SET 235.95 FT CASING 248.95 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 58 SAC CEMENT 360 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 11:30 AM PM CEMENT COST \$ 810.12

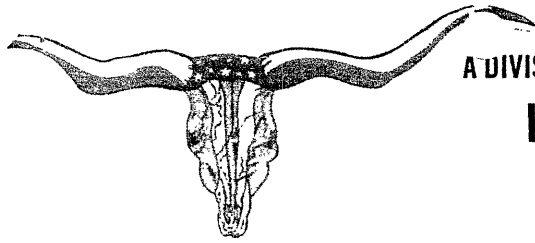
CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150  
CENTRALIZER 1

ELEVATION 3412  
+12KB 3424

PIPE TALLY

1. 39.35  
2. 39.35  
3. 39.35  
4. 39.20  
5. 39.35  
6. 39.35  
7.  
8.  
9.  
10.  
11.  
12.  
TOTAL 235.95

RECEIVED  
JUL 05 2006  
KCC WICHITA



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 3/11/06 TICKET NO.

DATE OF JOB <u>3/11/06</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>Miller</u>					WELL NO <u>2413</u>
ADDRESS		COUNTY <u>Cheyenne</u>					STATE <u>KS</u>
CITY	STATE	SERVICE CREW					
AUTHORIZED BY		EQUIPMENT					
TYPE JOB: <u>Longstang</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM TIME
SIZE HOLE:	DEPTH FT.	<u>7.5</u>		<u>1-11</u>			ARRIVED AT JOB AM PM
SIZE & WT. CASTING <small>NEW OR USED</small> <u>4 1/2</u>	DEPTH FT.	<u>10.5</u>					START OPERATION AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION AM PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.		RELEASED AM PM
		VOLUME OF SLURRY					
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					
MAX DEPTH	FT.	MAX PRESSURE		P.S.I.		MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth Charge - Milage - Cement as per Contract</u>				<u>4000 -</u>
<u>300-2</u>	<u>4 1/2 Float Shoe</u>		<u>1</u>		<u>267 07</u>
<u>300-4</u>	<u>4 1/2 Latchdown Baffle + Plug</u>		<u>1</u>		<u>226 00</u>
<u>300-6</u>	<u>4 1/2 Centralizers</u>		<u>7</u>		<u>250 88</u>
<u>300-8</u>	<u>4 1/2 Scratchers</u>		<u>10</u>		<u>358 40</u>
<u>300-11</u>	<u>7" Centralizer</u>		<u>1</u>		<u>36 44</u>
<u>400-2</u>	<u>Clay Stay</u>		<u>2.5 gal</u>		<u>118 12</u>
<u>400-4</u>	<u>KCL</u>		<u>100 lb</u>		<u>26 38</u>
<u>2015</u>	<u>Mud flush 10.0</u>				
<u>2020</u>	<u>Cement 17.2</u>				
<u>2030</u>	<u>Displacement 21.5</u>				
<u>2045</u>	<u>Bump plug 1800 PSL</u>				

RECEIVED  
 JUL 05 2006

KCC WICHITA

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Tim S. Jones  
 FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drummond  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)