

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 3/29/2006 | 3/30/2006 | 3/30/2006 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 023-20664-0000
County: Cheyenne
SW NE NW SW Sec. 33 Twp. 2 S. R. 42 East West
2182 feet from S / N (circle one) Line of Section
899 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hilt Well #: 13-33

Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3747' Kelly Bushing: 3759'
Total Depth: 1800' Plug Back Total Depth: 1777'
Amount of Surface Pipe Set and Cemented at 353' csg @ 366 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT LITH*
(Data must be collected from the Reserve Pit) *2-26-07*
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom W Roelfs
Title: Production Foreman Date: 7-1-06

Subscribed and sworn to before me this 1st day of July, 2006.

Notary Public: JAMES S. JENSEN
Date Commission Expires: August 21, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Rosewood Resources, Inc. Lease Name: Hilt Well #: 13-33
 Sec. 33 Twp. 2 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1614' KB |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 1/2 " | 7" | 17# | 366' | Neat | 90 | |
| Production | 6 1/4" | 4 1/2" | 10.5# | 1777.49' | Neat | 65 | 2% Cal. |
| | | | | | | | |

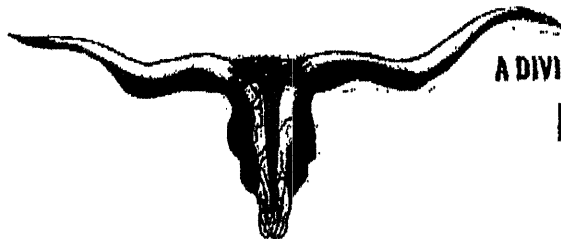
| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 1618' to 1646' | Frac w/48,411 gals MavFoam 30q & 100,080# 12/20 | |
| | | Brady Sand & 349,000 scf N2 | |
| | | | |
| | | | |

| | | | | | | |
|--|-------------|--|-------------|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 5/22/2006 | | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | none | 9 | | | | |

| | | | | | |
|---|--|--|--|---------------------|--|
| Disposition of Gas | | METHOD OF COMPLETION | | Production Interval | |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled | <input type="checkbox"/> Other (Specify) | | | |

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0788

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 3-30-06 TICKET NO. 0546

| | | | | | | | | |
|---------------------------------|-----------|--|-----------------------------------|---|------------------------------|------------------------------|---------------------|--|
| DATE OF JOB | DISTRICT | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INI <input type="checkbox"/> | WOW <input type="checkbox"/> | CUSTOMER ORDER NO.: | |
| CUSTOMER <u>Rosewood</u> | | LEASE <u>Hilt 13-33</u> | | | | | WELL NO. | |
| ADDRESS | | COUNTY | | | | | STATE | |
| CITY | STATE | SERVICE CREW <u>MIKE</u> | | | | | | |
| AUTHORIZED BY | | EQUIPMENT <u>UNIT #111</u> | | | | | | |
| TYPE JOB: <u>Longhorn</u> | DEPTH FT. | CEMENT DATA: BULK <input type="checkbox"/> | | SAND DATA: SACKS <input type="checkbox"/> | | TRUCK CALLED | | |
| | | SACKS | BRAND | TYPE | % GEL | ADMIXES | DATE AM PM | |
| SIZE HOLE: <u>4 1/2</u> | DEPTH FT. | <u>75</u> | | <u>111</u> | | | ARRIVED AT JOB | |
| SIZE & WT. CASTING <u>4 1/2</u> | DEPTH FT. | | | | | | START OPERATION | |
| SIZE & WT. D PIPE OR TUBING | DEPTH FT. | | | | | | FINISH OPERATION | |
| TOP PLUGS TYPE: | | WEIGHT OF SLURRY: <u>14.8</u> | | LBS./GAL. <u>3</u> | | LBS./GAL. | | |
| | | VOLUME OF SLURRY: <u>0.37</u> | | CMT/LSK | | RELEASED | | |
| | | SACKS CEMENT TREATED WITH | | % OF | | MILES FROM STATION TO WELL | | |
| MAX DEPTH <u>1791.51 FT.</u> | | MAX PRESSURE | | PSI | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM / PRICE REF. NUMBER | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|--------------------------|--|------|----------|------------|-----------|
| 051-2 | Depth charge cement - Mile eye Asper Contract | | | | 4000 00 |
| 300-2 | 4 1/2 Accuseral Floats/box | | 2 | | 2167 00 |
| 200-4 | 4 1/2 Latchdown Baffle & plug | | 2 | | 2216 01 |
| 300-6 | 4 1/2 Centralizer | | 7 | | 250 88 |
| 300-8 | 4 1/2 Scratchers | | 10 | | 348 |
| 300-11 | 7" Centralizer | | 2 | | 36 44 |
| 400-2 | CLAYSTA | | 2.5 gal | | 118 12 |
| 400-4 | KCL | | 100 LB | | 216 52 |
| | | | | | 5273 05 |
| | FRESH WATER | | | | |
| | Displacement 17.6 | | | | |
| | Displacement 28.4 | | | | |
| | Bump plug @ 180 | | | | |

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SUB TOTAL

| ACID DATA: | | | |
|------------|---------|---|-----------|
| | GALLONS | % | ADDITIVES |
| HCL | | | |
| HCL | | | |

| | |
|---------------------|-------------|
| SERVICE & EQUIPMENT | % TAX ON \$ |
| MATERIALS | % TAX ON \$ |
| TOTAL | |

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don D. Hammond
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-29-06

WELL NAME & LEASE # Hilt 13-33

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-28-06 TIME 3:30 AM PM

SPUD TIME 7:15 AM PM SHALE DEPTH 275 TIME 9:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 355 TD TIME 11:00 AM PM

CIRCULATE, T.O.O.H., SET 352.85 FT CASING 365.85 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 90 SAC CEMENT 560 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 12:30 AM PM DATE 3-29-06

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1282.24

ELEVATION 3722
+12KB 3734

PIPE TALLY

- 1. 38.60
 - 2. 39.35
 - 3. 39.35
 - 4. 39.35
 - 5. 39.40
 - 6. 38.85
 - 7. 39.40
 - 8. 39.35
 - 9. 39.20
 - 10.
 - 11.
 - 12.
 - 13.
- TOTAL 352.85

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