

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/31/2006	4/01/2006	4/01/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20665-0000
County: Cheyenne
NE NW NE SE Sec. 33 Twp. 2 S. R. 42 East West
1743 feet from (S) / N (circle one) Line of Section
848 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Northrup Well #: 43-33
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3734' Kelly Bushing: 3746'
Total Depth: 1775' Plug Back Total Depth: 1766'
Amount of Surface Pipe Set and Cemented at 350' csg @ 363 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT I WITHIN 2-26-07
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom W Roelfs
Title: Production Foreman Date: 7-1-06
Subscribed and sworn to before me this 1st day of July
20 06
Notary Public: Walter S. Jensen
Date Commission Expires: 7/29/2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Rosewood Resources, Inc. Lease Name: Northrup Well #: 43-33
 Sec. 33 Twp. 2 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1612' KB
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 "	7"	23#	363'	Neat	87	
Production	6 1/4"	4 1/2"	10.5#	1767.06'	Neat	75	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1616' to 1642'	Frac w/48,411 gals MavFoam 30q & 100,060# 12/20 Brady Sand & 337,000 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	none				
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
06/06/2006	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	7			

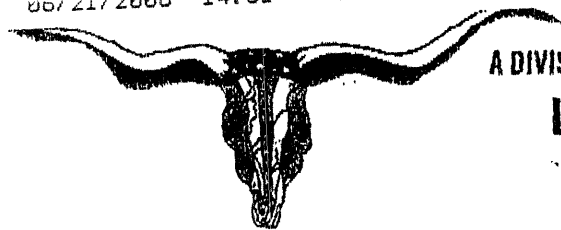
Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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FIELD SERVICE TICKET AND INVOICE



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

DATE 4-1-06 TICKET NO. 0549

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>Northrop 43-33</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MIKE</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT #111</u>					
TYPE JOB: <u>CLAYSTAY</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>				DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMPES	TRUCK CALLED
SIZE HOLE: DEPTH FT. <u>7.5</u>				<u>1-11</u>			ARRIVED AT JOB
SIZE & WT. CASTING <u>4" 20#</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS TYPE:		WEIGHT OF SLURRY: <u>148</u>	LBS. / GAL. <u>3</u>	LBS. / GAL.			RELEASED
		VOLUME OF SLURRY: <u>1.32</u>	cuff <u>168</u>				MILES FROM STATION TO WELL
<u>1100</u> / <u>1106</u> / <u>06</u> MAX DEPTH	FT.	SACKS CEMENT TREATED WITH <u>2</u>	% OF <u>16.5</u>				
		MAX PRESSURE	R.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Drillcharge - Cement - Mileage As per contract				4000.00
300-2	1 1/2 Accusal Flattener	1			262.07
300-4	4 1/2 Latchdown Buffer Plug	1			226.00
300-6	4 1/2 Centralizers	7			256.88
300-8	4 1/2 Scratchers	10			348.06
300-11	7/8 Centralizer	1			36.49
400-2	CLAYSTA	2.5 gal			118.12
400-4	LLL	100 lbs			26.58
					5273.09

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CID DATA:		
GALLONS	%	ADDITIVES
CL		
CL		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE MIKE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]
FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-31-06

WELL NAME & LEASE # Northrup 43-33

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-30-06 TIME 2:15 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 275 TIME 9:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 353 TD TIME 10:45 AM PM

CIRCULATE, T.O.O.H., SET 350.35 FT CASING 363.35 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 87 SAC CEMENT 550 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 12:15 AM PM CEMENT COST \$ 1239.32

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
 CENTRALIZER 1

ELEVATION 3734
 +12KB 3746

PIPE TALLY

- 1. 44.40
 - 2. 44.40
 - 3. 44.40
 - 4. 44.40
 - 5. 44.45
 - 6. 44.45
 - 7. 44.45
 - 8. 39.40
 - 9.
 - 10.
 - 11.
 - 12.
 - 13.
- TOTAL 350.35

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