

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/13/2006	3/14/2006	3/14/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20677-0000
County: Cheyenne
SW NE SW NE Sec. 30 Twp. 3 S. R. 40 East West
2571 feet from N (circle one) Line of Section
1905 feet from E / W (circle one) Line of Section

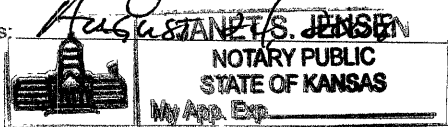
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stuart Well #: 33-30
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3356' Kelly Bushing: 3368'
Total Depth: 1340' Plug Back Total Depth: 1312'
Amount of Surface Pipe Set and Cemented at 236' csg @ 249 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I with 2-26-07*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom W. Roelfs
Title: Production Foreman Date: 7-1-06
Subscribed and sworn to before me this 1st day of July,
2006.
Notary Public: August S. Jensen
Date Commission Expires: August 21, 2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 05 2006
KCC WICHITA

Operator Name: Rosewood Resources, Inc. Lease Name: Stuart Well #: 33-30
 Sec. 30 Twp. 3 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1167' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	236'	Neat	58	
Production	6 1/4"	4 1/2"	10.5#	1312'	Neat	75	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1168' to 1204'	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-27-2006		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	0			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

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SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-13-06

WELL NAME & LEASE # Stuart 33-30

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-11-06 TIME 12:00 AM PM

SPUD TIME 8:00 AM PM SHALE DEPTH 20 TIME 8:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 239 TD TIME 12:00 AM PM

CIRCULATE, T.O.O.H., SET 236.10 FT CASING 249.10 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 58 SAC CEMENT 360 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 1:00 AM PM CEMENT COST \$ 797.24

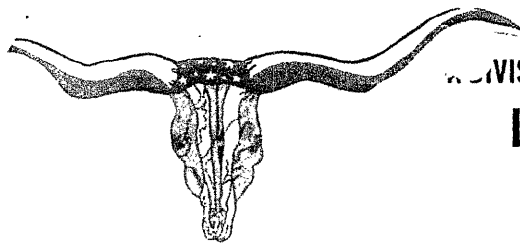
CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1

ELEVATION 3356
+12KB 3368

PIPE TALLY

1. 39.35
2. 39.35
3. 39.35
4. 39.35
5. 39.35
6. 39.35
7.
8.
9.
10.
11.
12.
13.
TOTAL 236.10

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DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE ORDER AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

DATE 3/14/06 TICKET NO.

DATE OF JOB <u>3/14/06</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>	LEASE <u>Stuart 33-30</u>	WELL NO.					
ADDRESS	COUNTY <u>Cherokee</u>	STATE <u>KS</u>					
CITY	STATE	SERVICE CREW					
AUTHORIZED BY	EQUIPMENT						
TYPE JOB: <u>Longstring</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM PM
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE:	DEPTH FT.	<u>75</u>		<u>1-11</u>			ARRIVED AT JOB AM PM
SIZE & WT. CASTING NEW <input type="checkbox"/> USED <input type="checkbox"/>	DEPTH FT.						START OPERATION AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION AM PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:	LBS. / GAL.	LBS. / GAL.	RELEASED AM PM		
		VOLUME OF SLURRY			MILES FROM STATION TO WELL		
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					
MAX DEPTH	FT.	MAX PRESSURE	P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth charge - Mileage - Cement as per Contract</u>				<u>4000</u> <u>00</u>
<u>300-2</u>	<u>4 1/2 float shoe</u>		<u>1</u>		<u>267</u> <u>01</u>
<u>300-4</u>	<u>4 1/2 Latch baffle + plug</u>		<u>1</u>		<u>226</u> <u>00</u>
<u>300-6</u>	<u>4 1/2 centralizers</u>		<u>7</u>		<u>250</u> <u>88</u>
<u>300-8</u>	<u>4 1/2 scratchers</u>		<u>10</u>		<u>358</u> <u>40</u>
<u>300-11</u>	<u>7" centralizers</u>		<u>1</u>		<u>36</u> <u>40</u>
<u>400-2</u>	<u>Clay stay</u>		<u>2.5 gal</u>		<u>118</u> <u>12</u>
<u>400-4</u>	<u>KCL</u>		<u>100 lb</u>		<u>26</u> <u>30</u>
<u>1738</u>	<u>Mud flash 10</u>				
<u>1740</u>	<u>Cement 17</u>				
<u>1750</u>	<u>Displacement 20.7</u>				
<u>1800</u>	<u>Bump plug @ 1800 PSI</u>				
RECEIVED					<u>5283.5</u>
JUL 05 2006					
KCC WICHITA					

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Tina G. [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)