KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL ORIGINAL

September 1999
Form Must Be Typed
ORIGINAL

Form ACO-1

Operator: License # 33344	API No. 15 - 099-23234-0001
Name: Quest Cherokee, LLC	County: Labette
Address: P O Box 100	SW_SW_SE_Sec. 1 Twp. 35 S. R. 18
City/State/Zip: Benedict, KS 66714	330 feet from N (circle one) Line of Section
Purchaser: n/a	2310 feet from (E) W (circle one) Line of Section
Operator Contact Person: Douglas L. Lamb	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _698-2250	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling Company, Inc.	Lease Name: Carney Well #: 1-1
License: 33072	Field Name: Edna
Wellsite Geologist: Michael L. Ebers	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 920 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1389 Plug Back Total Depth: 1307
Oil ✓ SWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1307'
Operator: QUEST CHEROKEE LLC	
Well Name: CARNEY 1-1	feet depth to surface w/, 290 sx cmt. ALTI WHM 2-23-07
Original Comp. Date: 1-21-03 Original Total Depth: 923	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used RECEIVED
Commingled Docket No.	Location of fluid disposal if hauled CANSAS CORPORATION COMMISSION
Dual Completion Docket No	Operator Name: 0CT 2 6 2004
Other (SWD or Enhr.?) Docket No	
-01/17/0301/21/03 8/19/2004	Lease Name: Licenser Varion DIVISION Quarter Sec. Twp. S. R. WICHITA, KS East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
1100011,01011	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to requ	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	and the statements
Dougla Solut	V00 0// H 0207
Signature: Nough Kamb	KCC Office Use ONLY
Title: Manager Date: 10/22/2004	Letter of Confidentiality Received
Subscribed and sworn to before me this and day of October	If Denied, Yes Date:
20 04 .	Wireline Log Received
	Geologist Report Received
Notary Public: County K. Nocusion JENNI Notary E	FER R. HOUSTON UIC Distribution Public - State of Kansas
Date Commission Expires: Quly 30, 3005 My Appt. Expires	28 Av. 1 2 2 2004

Operator Name: Que	est Cherokee, L	LC		Lea	ase Name:	Carney		Well #: 1-1	
Sec. 1 Twp. 3	5 S. R. 18	_ ✓ Ea	ıst 🗌 West		_{inty:} Labe				
INSTRUCTIONS: Ship tested, time tool oper temperature, fluid rec Electric Wireline Logs	ı and closed, flowii overy, and flow rat	ng and sh es if gas t	ut-in pressures to surface test,	, whether along wit	r shut-in pr	essure reached	d static level, hy	drostatic pressure	es bottom bole
Drill Stem Tests Taker	•		Yes ✓ No	A		.og Forma	tion (Top), Dept	th and Datum	Sample
Samples Sent to Geological Survey				1.	Name		Тор	Datum	
Cores Taken			Yes ✓ No		Len	apah Lir	ne	Absent	Programments
Electric Log Run (Submit Copy) ✓ Yes No							Absent	connections	
List All E. Logs Run:					1	nee Lim	-	Alosent	
Compensated I	Deneity/Noutr	on Loa			Oswego Lime		v	2541/2'	+ 4571/2
Dual Induction		on Log				digris L		419	+493
Cement Bond L	-og					sissippi		906	+6
		,	CASING	RECOR		oroorbbi ew ☐Used	CINIP	100	Ψ
	0:		ort all strings set-			1	ction, etc.		
Purpose of String	Size Hole Drilled		Size Casing let (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		24.75#		23'	"A"	4sx	٨
Production	6-3/4"	5-1/2"		10.5#		1307'	"A"	290sx	
Purpose:	Depth				***************************************	JEEZE RECOR	D		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Тур	e of Cement	#Sac	cks Used		Type an	d Percent Additives	
Shots Per Foot	PERFORAT Specify	ION RECO Footage of	RD - Bridge Plu Each Interval Pe	gs Set/Typ	oe .		acture, Shot, Cem mount and Kind of	ent Squeeze Record Material Used)	Depth
							55.555.555.555.555.555.555.555.555.555		
						A	REC ANSAS CORPOR	EIVED ATION COMMISSION	
							OCT 2	6 2004	<i>l</i>
							CONSERVATION WICHIT	ON DIVISION	
TUBING RECORD	Size	Set A		Packer	r At	Liner Run	Yes n		
Date of First, Resumerd	Production, SWD or E	inhr.	Producing Met	hod	Flowing	Pumpi	ng 🔲 Gas	Lift Other	(Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		ibls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETI	ON			Production Inter	val		
Vented Sold	Used on Lease		Open Hole Other (Speci	Pe	erf. D	ually Comp.	Commingled		



Page Page

08/23/04

00192234

INVOICE DATE

INVOICE NO:

878 68 373

OCT 2 6 2004 CONSERVATION DIVISION WICHITA, KS

TERMS: Net 30 Days

30 days.

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over

RECEIVED KANSAS CORPORATION COMMISSION

0 r o s

BENEDICT KS 56714 P.O. BOX 100 QUEST CHEROKEE, LLC

NO RO NO	PLEASE REFER TO THIS /
LOCATION	PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES
LEASE AND WE	ING INQUIRIES

GROSS INVOICE	5 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ACCOUNT NO. P.O. NO. 63.28 ITEM NUMBER 5401
TAX 130,66		
		LOCATION
REMITTAL	PLO-SEAL (25%) PRÉMIUM GEL CITY WATER 50/40 POZ MIX 5 1/2" RUBBER PLUG WATER TRANSPORT (CEMENT) SO VACUUM TRUCK (CEMENT) BULK CEMENT DELLVERY/MIN BULK DEL) WELL NO.
REMITTANCE COPY		DESCRIPTION
	230,0000 1,0000 230,0000 1,0000 3,5000 1,0000	08/18/2004 08/18/2004 UNITS 1.0000
	11. 5000 SX 7. 3000 SX 84. 0000 SX 78. 0000 HA	
Ð		S 1
PLEASE PAY 3/58.46	1679.00 1679.00 294.00 273.00 225.30	EXTENDED PRICE

ACC C S 44 S 44 S 5 S 5 S 5 S 5 S

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