

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33019  
Name: ROSEWOOD RESOURCES, INC.  
Address: 2711 N. Haskell Ave., Suite 2800  
City/State/Zip: Dallas, Texas  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Stacey Owston  
Phone: (970) 848-2228  
Contractor: Name: Excell Drilling Company  
License: 8273  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>06/01/2004</u>	<u>06/03/2004</u>	<u>07/23/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20344-00-00  
County: Sherman  
ne-se-ne Sec. 35 Twp. 8 S. R. 40  East  West  
1535 feet from 8 / N (circle one) Line of Section  
433 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Berringer Well #: 1-35  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3718' Kelly Bushing: 3724'  
Total Depth: 1201' Plug Back Total Depth: 1198'  
Amount of Surface Pipe Set and Cemented at 360' csg @ 366' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.  
ACT I W H m 2-26-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 220 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey Owston  
Title: Adm. Assistant Date: 01-13-05  
Subscribed and sworn to before me this 13 day of JANUARY, 2005  
Notary Public: Carolyn J. Copley  
Date Commission Expires: 10-16-2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: Berringer Well #: 1-35  
 Sec. 35 Twp. 8 S. R. 40 East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum  
 Niobrara 1000'

CASING RECORD <span style="float:right">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	366'	Neat	155	3% cc,flowseal
Production		4 1/2"	10.5#	1198'	class G	60	10% salt,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

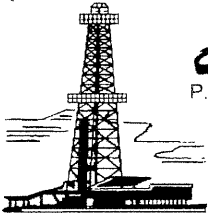
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1000' TO 1032'	Frac w/ 48,005 gas MavFoam 70 100,000#	
		16/30 brady sand & 99,740 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
SIGW-Waiting on Pipeline	Flowing	Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE  
**184016**

*Rosewood*

Date <i>06-01-04</i>	Well Owner <i>Resources Inc</i>	Well No. <i>1-35</i>	Lease <i>Beringer</i>
County <i>Sherman</i>	State <i>Kansas</i>	Field	
Charge to <i>Excell Services Inc.</i>	Charge Code		For Office Use Only
Address <i>P.O. Box 305 LR #21</i>			
City, State <i>Wray, Colorado, 80758</i>			
Pump Truck No. <i>1204</i>	Code	Bulk Truck No. <i>1217</i>	Code
Type of Job	Depth	Ft. <i>375</i>	To
Surface <i>7" casing</i>	Bottom of Surface	Ft. <i>366'</i>	To
Plug	Plug Landed @ <i>346'</i> Ft.	Time On <i>22:00</i>	
Production	Pipe Landed @ <i>366'</i> Ft.	Time Off <i>Stop Down @ 23:15</i>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<i>155</i>	<i>SKS</i>		
	Poz. Mix				
	Calcium Chloride ✓	<i>3%</i>			
	Gel % Flo-Cele <i>1/4</i> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<i>Mixing Rate 4 BPM. - Displacement Rate 6 BPM</i>				
	<i>Slurry Vol 1.18 CU. FT./SK - Slurry wt 152 PPG.</i>				

Remarks: <i>Acid Lush w/ 8.5 BRLs H<sub>2</sub>O</i>	Tax Reference Code	Sub Total
<i>Displacement w/ 13.5 BRLs H<sub>2</sub>O</i>	<i>4.9%</i>	Tax
<i>Circulate 15 BRLs Cement</i>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1204</i>		Pump Truck		<i>60</i>		<i>KANSAS</i>	
<i>1217</i>		Bulk Truck		<i>60</i>		<i>90</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Leon, Rick* Received By *Jim Spivey*  
 Customer or His Agent