

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33019
 Name: ROSEWOOD RESOURCES, INC.
 Address: 2711 N. Haskell Ave., Suite 2800
 City/State/Zip: Dallas, Texas
 Purchaser: _____
 Operator Contact Person: Stacey Owston
 Phone: (970) 848-2228
 Contractor: Name: Excell Drilling Company
 License: 8273
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-------------------|-------------------|--------------------|
| <u>06/03/2004</u> | <u>06/05/2004</u> | <u>07/23/2004</u> |
| Spud Date or | Date Reached TD | Completion Date or |
| Recompletion Date | | Recompletion Date |

API No. 15 - 181-20345-00 - 00
 County: Sherman
SW - se - sw Sec. 27 Twp. 8 S. R. 40 East West
675 feet from (S) (circle one) Line of Section
1746 feet from (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Topliff Well #: 1-27
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3721' Kelly Bushing: 3727'
 Total Depth: 1310' Plug Back Total Depth: 1307'
 Amount of Surface Pipe Set and Cemented at 352' csg @ 358' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan ALT INJN
 (Data must be collected from the Reserve Pit) 2-26-07
 Chloride content 5000 ppm Fluid volume 220 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey Owston
 Title: Adm Assistant Date: 01-12-05
 Subscribed and sworn to before me this 12 day of JANUARY, 2005
 Notary Public: Carolyn J. Copley
 Date Commission Expires: 10-16-2008

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: Topliff Well #: 1-27
 Sec. 27 Twp. 8 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------------------------------|--------|------|-----------|--|----------|-------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Niobrara</td> <td>1092'</td> <td></td> </tr> </table> | Log | Formation (Top), Depth and Datum | Sample | Name | Top Datum | | Niobrara | 1092' | |
| Log | Formation (Top), Depth and Datum | Sample | | | | | | | | |
| Name | Top Datum | | | | | | | | | |
| Niobrara | 1092' | | | | | | | | | |

| CASING RECORD | | | | | | | |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| New | | | | Used | | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 20# | 352' | Neat | 150 | 3% cc,flowseal |
| Production | | 4 1/2" | 10.5# | 1306' | class G | 60 | 10% salt,2%gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

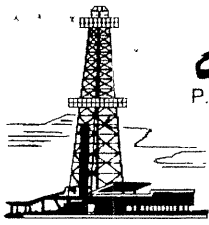
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
| | | | Depth |
| 2 | 1092' TO 1124' | Frac w/ 48,061 gas MavFoam 70 100,000# | |
| | | 16/30 brady sand & 240,000 scf N2 | |
| | | | |
| | | | |

| | | | | |
|---------------|------|--------|-----------|---------------------------------------------------------------------|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| None | | | | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |

| | | | | | | |
|------------------------------------------------------------------------------------|------------------|---------|-------------|-----------------|---------|--|
| Date of First, Resumed Production, SWD or Enhr. SIGW-Waiting on Pipeline | Producing Method | | | | | |
| | Flowing | Pumping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

184019

Rosewood

| | | | |
|------------------------------------------|---------------------------------|----------------------------|-----------------------------------|
| Date <i>06-03-04</i> | Well Owner <i>Resources Inc</i> | Well No. <i>1-27</i> | Lease <i>TopLiff</i> |
| County <i>Shoeman</i> | State <i>Kansas</i> | Field | |
| Charge to <i>Excell Services Inc.</i> | Charge Code | | |
| Address <i>P.O. Box 305 (Rig #2)</i> | For Office Use Only | | |
| City, State <i>Wray, Colorado, 80758</i> | | | |
| Pump Truck No. <i>1204</i> | Code | Bulk Truck No. <i>1217</i> | Code |
| Type of Job | Depth | Ft. <i>375'</i> | To |
| Surface <i>2" casing</i> | Bottom of Surface | Ft. <i>358'</i> | To |
| Plug | Plug Landed @ <i>338'</i> | Ft. | Time On <i>14:00</i> |
| Production | Pipe Landed @ <i>358'</i> | Ft. | Time Off <i>Plug Down @ 16:30</i> |

| Reference No. | Description | Qty. | Meas. | Unit Price | Amount |
|---------------|----------------------------------------------------------|------------|------------|------------|--------|
| | Pump Truck Charge | | | | |
| | Cement Neat ✓ | <i>150</i> | <i>SKS</i> | | |
| | Poz. Mix | | | | |
| | Calcium Chloride ✓ | <i>390</i> | | | |
| | Gel % Flo-Cele <i>1/4</i> #Per Sack | | | | |
| | Handling Charge | | | | |
| | Hauling Charge | | | | |
| | Additional Cement | | | | |
| | <i>7" Centralizers</i> | <i>1</i> | | | |
| | <i>Mixing Rate 4 BPM - Displacement Rate 6 BPM</i> | | | | |
| | <i>Slurry Vol. 1.18 CU. FT./SK - Slurry WT. 15.9 PPG</i> | | | | |

| | | |
|---------------------------------------------------|--------------------|-----------|
| Remarks <i>Get Luch w/ 8.5 PPG H₂O</i> | Tax Reference Code | Sub Total |
| <i>Displace w/ 13.5 PPG H₂O</i> | <i>State 4.9%</i> | Tax |
| <i>Circulate 2 PPG Cement</i> | Disc. | Total |

| Truck No. | Code | State Mileage | Nebraska | Colorado | Wyoming | <i>Kansas</i> | Total Mileage |
|-------------|------------|---------------|----------|-----------|---------|---------------|---------------|
| <i>1204</i> | Pump Truck | | | <i>60</i> | | <i>90</i> | |
| <i>1217</i> | Bulk Truck | | | <i>60</i> | | <i>90</i> | |

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Lean, Rick* Received By *Serapio Martinez*
 Customer or His Agent