Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20355-00 \0
Name: ROSEWOOD RESOURCES, INC.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800	se_se_nw_sec. 35_Twp. 8_s. R. 40_ East West
City/State/Zip: Dallas, Texas	2212 feet from & ((circle one) Line of Section
Purchaser:	2018 feet from \mathbb{Z} / \mathbb{W} (circle one) Line of Section
Operator Contact Person: Stacey Owston	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 848-2228	(circle one) NE SE (NW) SW
Contractor: Name: Coil Tubing Solutions/Schaal Drilling	Lease Name: Newton Well #: 1-35
License: 33445/33229	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3717' Kelly Bushing: 3723'
✓ New Well Re-Entry Workover	Total Depth: 1280' Plug Back Total Depth: 1277'
OilSIOWTemp. Abd.	250
Gas ENHR ✓ SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALTIWHM (Data must be collected from the Reserve Pit) 2-25-67
DeepeningRe-perfConv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 2-26-67
Plug Back Plug Back Total Depth	Chloride content 5000 ppm Fluid volume 220 bbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
07/12/2004 7/29/2004 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	Dodd No.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Vacu y Cost.	VCC Office Head ONLY
Adm Accielland ni has	KCC Office Use ONLY
Title OF ASSISTANT Date 01-10-10-10-10-10-10-10-10-10-10-10-10-1	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of AAN UAR	/ If Denied, Yes Date:
102005 A	/ Wireline Log Received
Netary Public: a Eslepe (osley	Geologist Report Received
10 11 26001	UIC Distribution
Date Commission Expires: 10 - 10 - 300 8	



Operator Name: ROSEWOOD RESOURCE			S, INC.	Lease	Name:_	Newton		Well #: 1-35			
Sec. 35 Twp.			t ✓ West		y: She						
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether si long with t	hut-in pre	essure reached	static level, hydi	rostatic pressui	res, bottom	hole	
Drill Stem Tests Taken			1		Log Formation (Top), Depth		and Datum	Sa	Sample		
Thereast 1		□ Y	′es ✓ No	Nar		ne		Тор		Datum	
		′es √ No ′es No		Niobrara			1048'				
List All E. Logs Run:											
			·	And the second s	and the second s	NA 44.			80		
		Repo		RECORD conductor, so		ew Used ermediate, produc	ction, etc.				
Purpose of String	Size Hole Drilled	Si	ze Casing t (In O.D.)	Wei Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives	
Surface	8"	5 1/2"		14#		350'	Neat	54	2% cc,flowseal		
Production/tubin	ng	2 7/8"		6.5#		1272'	ASC	50	2% gel.	2% gel, flowseal	
			ADDITIONAL	CEMENTI	NG / SQI	 JEEZE RECORI)				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additives	5		
Shots Per Foot	Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2 1048' TO 1080'				Frac w/ 48,			,085 gas MavFoam 70 100,000#				
				······································	*	16/30 brady	/ sand & 120,	000 scf N2			
TUBING RECORD	Size PNe	Set At		Packer A	i	Liner Run	Yes ✓ No	0			
Date of First, Resumed SIGW-Waiting		nhr.	Producing Meth		✓ Flowing	ı Pumpi	ng Gas L	ift Oth	er <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oii	Bbis.	Gas	Mcf	Wate	F B	bls.	Gas-Oil Ratio	•	Gravity	
Disposition of Gas	METHOD OF COMPLETION					Production Inter	val				
Vented Sold (If vented, Su	Used on Lease unit ACO-18.)		Open Hole	✓ Perf.	ם	ually Comp.	Commingled	***			

ALLIED CEMENTING CO., INC. 13841

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

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DATE 7-290	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
LEASE	WELL#	1-35	LOCATION	and land 15	The second of the second of	COUNTY	STATE		
OLD OR NEW (Circle one)	4, 4,4	7.3	and land 15	5-50-64	Sagran	Leen		
CONTENT	J. or Jr. — weekshipse	and the state of	# # * # ·						
CONTRACTOR TYPE OF JOB	12/1	-2 A	114	OWNER	Marine Marine Marine Marine Marine				
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PUMP TRUCK	CEMENTE	R W	e / Jun		-	@			
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BULK TRUCK				HANDLING_	A State	@	for the second		
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To Allied Cementi	ng Co., Inc	•			@	<u> </u>			
You are hereby req	juested to re	ent cemei	nting equipment		· ·		لاسم کام و		
and furnish cemen	ter and helr	er to assi	st owner or			TOTAL.	1,005 40		
contractor to do wo	ork as is list	ted. The	above work was				7		
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