

4-071132

1-6 15-065-02910-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 5-6-50

SW SE NW /4 SEC. 17 , 09 S, 21 W
2970 feet from S section line
3630 feet from E section line

Operator license# 5363

Lease Cooley B well # 3

Operator: Berexco, Inc.

County Graham

Address: Box 723
Hays, Kansas 67601
Ted Crawford

Well total depth 3786 feet ^{123.05}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 172 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Allied Cementing - Co Tools License# -

Address: Russell, Kansas 67665 - Hays, Kansas 67601

Company to plug at: Hour: A.M. Day: 5 Month: January Year: 95

Plugging proposal received from: Bob Grant

Company: Berexco, Inc. Phone: 316-628-6101

Were: 8 5/8" -172' S.P. cwc. w/125 sxs. 5 1/2" casing set @ 3770' w/75 sxs. 5 1/2" casing squeeze at 1382' w/35 sxs. - 1460' w/250 sxs. - 2235' w/200 sxs. - 2260' w/200 sxs. - 3523' w/75 sxs. C.T.B.P. at 3717' - Elv. 2288' - T.D. at 3786' - Anhy. 1767'. Proposal by Dennis Hamel - 250 sxs. 60/40 pozmix - 10% gel - 10 sxs. Bentonite gel and 5 sxs. hulls. Run tubing to 3500' - spot 60 sxs. cement and 2 sxs. hulls. 2 3/8" tubing at 2779' w/10 sxs. Bentonite gel w/2 sxs. hulls. 2 3/8" tubing at 1782' w/100 sxs. cement. Squeeze both 5 1/2" casing and 5 1/2" x 8 5/8" annulus with cement. Shut in under pressure.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 6:00P.M., Day: 6, Month: January, Year: 95

Actual plugging report:

Berexco, Inc. ordered 250 sxs. 60/40 pozmix - 10% gel - 10 sxs. Bentonite - 5 sxs. hulls. Pumped in with pump truck - spotted and displaced all cement through tubing.
1) Perforated 5 1/2" casing at 960'.
2) Ran 2 3/8" tubing to 3500' - spotted and displaced 60 sxs. cement with 2 sxs. hulls.
3) 2 3/8" tubing at 2779' w/10 sxs. Bentonite gel and displaced.
4) 2 3/8" tubing at 1782' w/190 sxs. cement. Casing on vacuum.
January 6, 1995 - Berexco, Inc. ordered another 300 sxs. 60/40 pozmix - 10% gel and 5 sxs. hulls. Then tagged cement at 3126'.
1) Ran 2 3/8" tubing to 3094' - spotted and displaced w/100 sxs. cement with 2 sxs. hulls.
2) 2 3/8" tubing at 1595' w/90 sxs. cement with 2 sxs. hulls. Cement circulated out of 5 1/2" casing Max. P.S.I. 300#.
3) Squeezed 5 1/2" casing with 107 sxs. cement. Max. P.S.I. 250#.
4) Squeezed annulus with 3 sxs. cement. Casing ruptured.
5) January 20, 1995 - cut off head cement at 50' in 5 1/2" x 8 5/8" annulus. Filled to surface with cement.

Remarks:

Condition of casing(in hole):GOOD BAD X Anhy.plug:YES X NO

Bottom plug(in place):YES X, CALC , NO Dakota plug:YES X, NO

Plugged through TUBING X, CASING . Elevation: 2288 GL

I did X did not observe the plugging.

[Signature]
(agent)

INVOICED

DATE 2-1-95

INV. NO. 42118

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
JAN 30 1995
WICHITA, KANSAS