6-<u>050152</u>

TO:	API number: 15-065-02912-00-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	NE CH NH // CEC 17 OO C 21 H
200 COLORADO DERBY BUILDING	NE SW NW /4 SEC. 17 , 09 S, 21 W 3630 feet from S section line
WICHITA, KANSAS 67202	4290 feet from E section line
Operator license#_5363_	Lease Cooley "B" well #_5
Operator: Berexco	County Graham /3
Address: 970 Fourth Finacial Ctr Wichita, Kansas 67202	Well total depth 3890 feet Conductor Pipe: inch @ feet Surface pipe 8 5/8 Inch @ 172 feet
Aband. oil well \underline{x} , Gas well $\underline{\hspace{1cm}}$, Inp	
Plugging contractor: Berexco	License#_ 5363 _
Address: As above	
Company to plug at: Hour: PM Day:	8 Month: February Year: 1995
Plugging proposal received from: Bob G	rant
Company: Berexco	phone:
Were: 5 1/2" set at 3808' w 75 sx. 8 Cement drilled out to 3570'. Perfed f 300'-400'. Perfed well at 1670' and 9 10% gel, 500# hulls.	rom 3550' to 3558'. Fluid level at
Plugging Proposal Received by: <u>Bruce B</u> Plugging operations attended by agent?	asye All[XXX], Part[], None[]
Completed: Hour: 1:30 PM , Day: 8 , Mo	nth: February , Year: 1995
Actual plugging report: Ran tubing to	35/81 Dumpod 80 ov 60/40 pop 40%
gel, 200# hulls. Pulled 1200' tubing.	Pumped 80 sx 60/40 poz. 10% gel.
200# hulls. Pulled 1120' tubing. Pum	ped 75 sx 60/40 poz. 10% gel. 100#
hulls. Pumped 50 sx 60/40 poz, 10% ge	l down 8 5/8" X 5 1/2" annulus.
Tied on to 5 1/2" casing, and pumped 1 200# shut in. Pumped 50 sx 60/40 poz,	3 SX 60/40 poz, 10% gel, 200# max, 10% gel down 8 5/8" X 5 1/2"
annulus.	OMMISS
	FEB 1 7 1995
Remarks: Allied Cementing on location	
Condition of casing(in hole):GOOD1	BAD XX Anhy. plug: YES X NO work of the constitution of the consti
Plugged throughTUBING XX , CASING	, NO Dakota plug: YES X , NO CARLA ALLERS STORE
I did XX] (did not [] observe the pi	
018 2-17-95	A Prilac D Danie
	Bruce D. Basye (agent)
INV. NO. 43218	