

8-11

4-041911

15-065-02904-00-00

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 3-23-50

NE SW SW /4 SEC. 17 , 09 S, 21 W
990 feet from S section line
4290 feet from E section line

Operator license# 5363

Lease: Cooley "A" Well # 4

Operator: Berexco, Inc.

County: Graham 124.87

Address: P.O. Box 723
Hays, Kansas 67601

Well total depth 3842 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 184 Feet
W/125 sxs cmt.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 10:00 A.M. Day: 11 Month: August Year 1997

Plugging proposal received from: Bob Grant

Company: Berexco, Inc. Phone: 913-628-6011

Were: 5 1/2" casing set at 3837' w/75 sxs cement.
Anhy. At 1840'. Dakota at 1000'. Squeeze at 1240' w/300 sxs cement.
Tubing fish at 3065'.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 12:00 P.M., Day: 11, Month: August, Year: 1997

Actual plugging report: R.I.H. with tubing to 3050+. Spotted 150 sxs cement with 250# hulls. Pulled to 1517'. Spotted 125 sxs cement with 150# hulls - circulated at surface. Pulled tubing and filled to surface with 25 sxs cement. S.I.P. 0. 8 5/8" S.P. Squeezed 25 sxs cement. Max. P.S.I. 200#. S.I.P. 200#. August 12, 1997 - ran W.L.M. cement at 545'. R.I.H. with tubing at 543'. Spotted 45 sxs cement and P.O.O.H. with tubing. Squeezed 10 sxs cement to 300#.

8/26/97

Remarks:
Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES , CALC _____, NO _____ Dakota plug: YES , NO _____
Plugged through TUBING , CASING _____ Elevation: _____ G.L. _____

I did[X] / did not[] observe the plugging.

Remond J. Hamel
(agent)

Form CP-2/3

INVOICED
DATE 8-27-97
INV. NO. 48861