

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-20162-00-00
Spot: CSENESE Sec/Twnshp/Rge: 8-9S-19W
1750 feet from S Section Line, 330 feet from E Section Line
Lease/Unit Name: MCCLELLAN TWIN Well Number: 1
County: ROOKS Total Vertical Depth: 3540 feet

Operator License No.: 30742
Op Name: PALOMINO PETROLEUM, INC.
Address: 4924 SE 84TH STREET
NEWTON, KS 67114

Conductor Pipe: Size feet: 115.05
Surface Casing: Size 8.625 feet: 208 w/150 sxs cmt
Production: Size 5.5 feet: 3516
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 12/26/2002 10:30 AM

Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.

Proposal Rcvd. from: ED NEMNICH Company: D S & W WELL SERVICING, INC. Phone: (620) 587-3361

Proposed Plugging Method: Ordered out 350 sxs 60/40 pozmix - 10% gel - 700# hulls.
No squeeze records.
Fluid level 350'.
Tubing stuck in the hole.

Plugging Proposal Received By: RICHARD WILLIAMS

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 12/26/2002 1:00 PM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perf Tech shot tubing off at 3000'.
Pulled tubing. Perforated salt at 1925'. Anhy at 1510'. Dakota at 925'.
Ran tubing to 2500'.
Allied pumped 50 sxs 60/40 pozmix - 10% gel, followed with 75 sxs cement and 250# hulls.
Pulled tubing to 1500'.
Allied pumped 100 sxs cement with 250# hulls - cement circulated.
PTOH. Squeezed with 75 sxs cement.
Max. P.S.I. 1000#. S.I.P. 500#.
Hooked up to backside and pumped 50 sxs cement with 200# hulls.
Max. P.S.I. 500#. S.I.P. 300#.

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed R. Williams

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE

1-3-03

INV. NO.

2003061023

DEC 31 2002

8-9-19W

KATHOL PETROLEUM, INC. #1 McCLELLAN ITWIN' 100'N, SE NE SE

WICHITA, KS.

Contr. CHIEF DRILG.

Cty. ROOKS

Geol. Pool McCLELLAN REVIVAL

E. 2060 kb Cm. 12/11/68 Cp. 2/20/69 IP PMR 39 BOPD, NW/
ARB 3516-3540

API 15-163-20, 162

SMP Tops	Depth	Datum	Csg.
TOP	3014	- 954	8" 208/150 SX; 5 1/2" 3516
HFFB	3218	-1158	DST 3163-3210/1', 245' W/SP OIL, BHP 1095-1082#/30", FP 75-285#
TOR	3240	-1180	DST 3224-55/75" 130' GIP, 35' OCM, BHP 1055-185#/80" FP 55-75#
LANS	3259	-1199	DST 3250-95/1', 15' MUD, BHP 1045-855#/30", FP 40-50#
BKC	3459	-1399	DST 3284-3313/1', REC 130' GIP, 300' WTR, BHP 930-880#/80" FP 65-185#
ARB	3513	-1453	DST 3304-3332/1', 60' GIP, 50' HOOM, 50' VHOOM
TD	3522	-1462	25' OIL, BHP 1105-1055#/30", FP 30-95#
DDTD	3540	-1480	DST 3335-70/1', 1520' WTR, BHP 1050-960#/30", FP 80-775#
			DST 3370-3405/90", G/75", 2000' OL OIL, 240' FROGGY OIL, NW, BHP 1205-1185#/30", FP 155-735#

8-9-19W

KATHOL PETROLEUM, INC. #1 McCLELLAN ITWIN' 100'N, SE NE SE

DST 3404-21/1', G/75", 2050' GSY OIL, 100' FROGGY OIL, BHP 775-730#/30", FP 160-610#

DST 3435-70/1', 175' HOOM, BHP 1215-1145#/30", FP 65-170#

DST 3515-22/1', 10'M, BHP 20-20#/30", FP 20-20#

OO TO 3521, NS, DD TO 3523, A 500, SWB LD/SSO, DD TO 3535, GSO, DD 3540 TD, SWB 6 BOPD, POP