

4-041564

2-9

15-63-19044-00-01

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E-13,518
API number: 15- - 2-14-47

SW NE SW /4 SEC. 01 , 09 S, 19 W
1650 feet from S section line
3630 feet from E section line

Operator license# 5229

Lease Barry LKC Unit well #007-W04

Operator: Phillips Petroleum Company

County Rooks

112.94

Address: Rt. 3 - Box 20A
Great Bend, Kansas 67530

Well total depth 3475 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 10 3/4 Inch @ 243 feet
w/240 sxs.

Aband. oil well , Gas well , Input well X, SWD , D & A

Plugging contractor: Halliburton Cementing License#

Address: Hays, Kansas 67601

Company to plug at: Hour: 9:00A.M. Day: 2 Month: February Year: 94

Plugging proposal received from: Dave Stahl

Company: Phillips Petroleum Company Phone:

Were: 6" casing set @ 3465' w/300 sxs. cement. Perf. @ 3213' - 3413'.
Perf. and squeeze from anhy. to surface. Clear out hole to 1970' -
casing very bad. Tubing fish and casing at 1970'. Ordered 250 sxs. salt
gel plus 100 sxs. common cement plus ordered 1500 sxs. 60/40 pozmix -
10% gel with 1/4# F.C. plus 10,000# hulls.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 12:00P.M., Day: 9, Month: February, Year: 94

Actual plugging report: "See Reverse Side"

Received
2/16/94

Remarks:
Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING , CASING . Elevation: GL

I did X / did not observe the plugging.

INVOICED

Dennis L. Hamel
HO

(agent)

DATE 2-22-94

Form CP-2/3

INV. NO. 39995

Actual Plugging Report

R.I.H. with tubing to 1964' (2-2-94). Spot 100 sxs. common with 1/4# F.C. and 300# hulls. Pulled tubing to 1463'. Spot 200 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. and 200# hulls. P.O.O.H. with tubing. W.L.M. to 1775' T.O.C. R.I.H. with tubing to 1755'. Spot 100 sxs. 60/40 pozmix with 1/4# F.C. plus 500# hulls. W.L.M. to 1750'. R.I.H. with tubing to 1750' - spot 300 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. and 500# hulls - little fill-up. Pulled tubing and shut down. (2-3-94). R.I.H. with tubing to 1750'. Spot 100 sxs. EA2 - salt saturated cement. Pulled tubing. Waited 1 hour to run W.L.M. at 1775' T.O.C. T.O.F. at 1755'. Hooked-up to casing - pumped in 200 sxs. 60/40 pozmix - 10% gel with 100# hulls. Max. P.S.I. 50# - while pumping-on vac. Hooked-up to 10 3/4" S.P. Squeezed in 20 sxs. cement. Max. 500#. S.I. 350#.

W.L.M. to 1751' top of fluid - shut down, (2-7-94); Hooked-up to casing - pumped 250 sxs. salt gel with 7,500# hulls mixed with gel, followed with 200 sxs. 60/40 pozmix - 10% gel. Wait on cement 5 hours. Run W.L.M. to 1750' - top of cement. Top of fluid at 1650' - 27' of cement - fill. (2-8-94); Rig up cementers - pumped in 200 sxs. 60/40 pozmix - 10% gel with 500# hulls. Max. 250#. S.I.P. 0#. Wait 5 hours - run W.L.M. with top of fluid at 1610' and top of cement at 1726', (2-9-94); Rig up cementers and pumped in 200 sxs. cement with 500# hulls. Cement at surface. Plug complete 2-10-94.

03-10-94

3740

03-10-94