15-163-03674-00-00

D-01,901

TO:	API Number: 15	2-21-48
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING		. <u>12</u> , <u>09</u> S, <u>19</u> W
130 SOUTH MARKET, SUITE 2078		from S section line
WICHITA, KANSAS 67202	2970	from E section line
Operator license#_3258_	Lease Hilgers	Well # 8
		. 72 / 2
Operator: Lansing Energy Corporation	County: Rooks	123.63
Address: 107 North Market - Suite #115	Well total depth	3804 feet
Wichita, Kansas 67202		inch @ feet
	Surface pipe 8 5/8	Inch @ 1177 feet
Aband. oil well, Gas well, Input well_	, SWD_ X _, D & A	
Plugging contractor: Randy's Well Service		License#
Address: Plainville, Kansas 67663		
Company to plug at: Hour: 8:00 A.M. Day: 15	Month: May	Year: 1997
Plugging proposal received from: Rick Corr	nett	
Company: Lansing Energy Corporation	Phone:	
Were: Order 150 sxs 60/40 posmix - 10% gel		##\\
Run tubing to top of fish at 1000' ar 3" cement lined tubing on packer plug		on sulfide.
3. Cement lined tubing on packer plus	iged with debits and it	Jan Ballitas.
		No. 15
		The second
Plugging Proposal Received by: Herb Deines		oney frag
Plugging operations attended by agent? All[X], Part[], None[Line and the second
Completed: Hour: 10:30 P.M., Day: 15, Month	n: May	_, Year: 1997
2 store 1 or 1 combine secretary 0 5 / 0 % to 11061 cm / 475	E 1/28 to 25/41 to	./200 and Gareers 2000)
Actual plugging report: 8 5/8" to 1186' w/475 at 2418' w/400 sxs. Squeezed hole at 1828'		
Squeezed hole at 1666' w/150 sxs cement with o		
by visual inspection of braden head. Ran t		
surface with 85 sxs cement. Pulled tubing and	tied onto casing. Pum	ped 15 sxs and pressured
to 700#. Maintained and held pressure solid	at 700#.	
Remarks: Allied Cementing.		
Condition of casing(in hole): GOOD_X BAD_	Anhy.plug:	YESNO
Bottom plug(in place): YES, CALC, NO_X	Dakota plug: YES_3	<u>K</u> , NO
Plugged through TUBING X , CASING .	Elevation:	2069 GL
I did x / did not[] observe the pluggin	na.	
c 27-97		(agent)
DATE		Form CP-2/3
10 18 1 made		